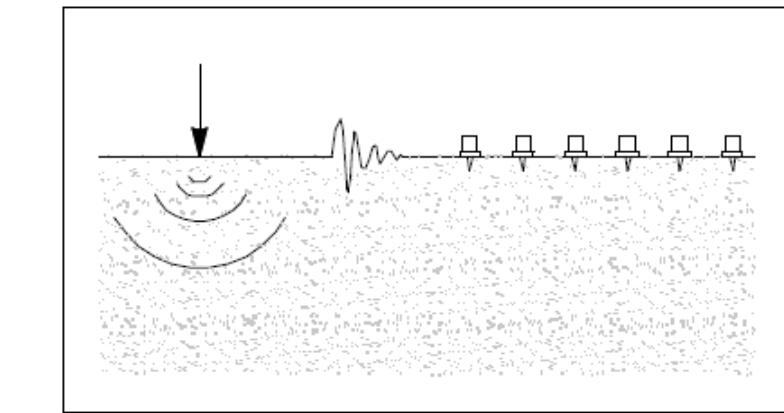


Sinkhole Detection and Characterization with 2-D and 3-D Full Waveform Tomography

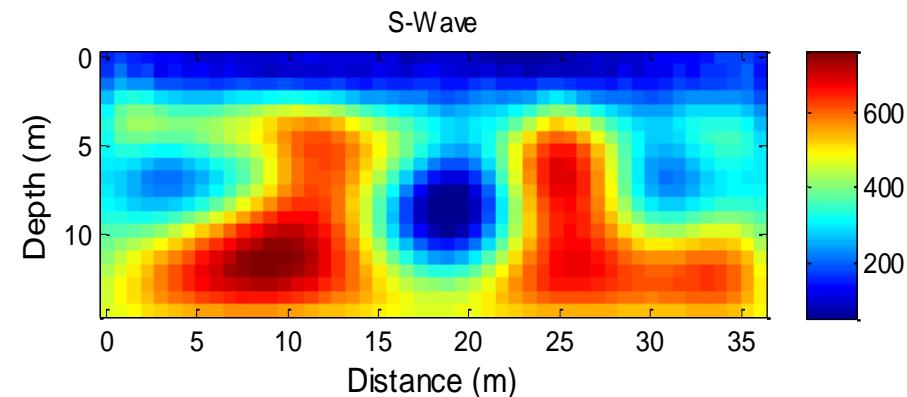
3-D Sinkhole Imaging Workshop
Gainesville, FL
10/2017



by

Khiem Tran, Ph.D.

Department of Civil and
Environmental Engineering
Clarkson University



Outline of presentation

- Need for sinkhole detection
- FWI motivation
- FWI challenges at geotechnical scales
- Overview of FWI methods
- 2-D waveform tomography method
 - Methodology
 - Synthetic data application
 - Florida sinkholes, Ohio abandoned mine voids
- 3-D waveform tomography method
 - 3-D FWI using Adjoint gradient
 - 3-D FWI using Gauss-Newton
 - Synthetic data application
 - First field data application
- Conclusion

Need of sinkhole detection

Sinkhole problem

- Structural collapses that lead to significant property damage and even fatalities

Site investigation

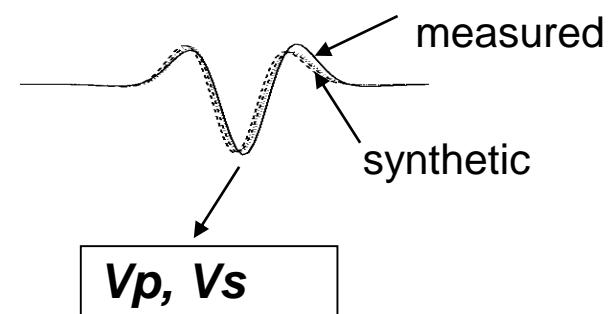
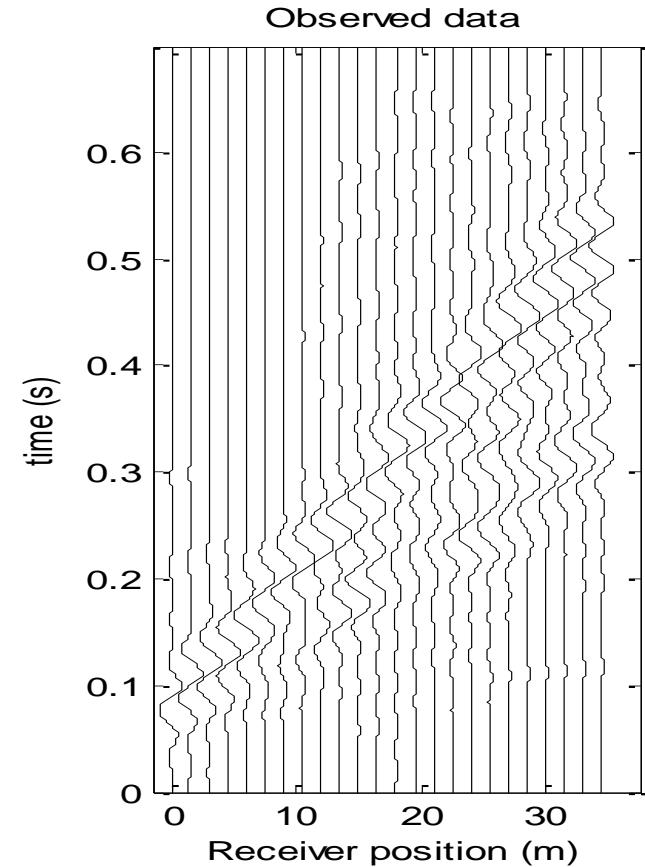
- Typical invasive testing SPT, CPT
 - tests < .1% of material
- Seismic methods can test over large volume of materials
- Soil/rock property and stratigraphy, and embedded voids/anomalies



Sinkhole collapses

FWI Motivation

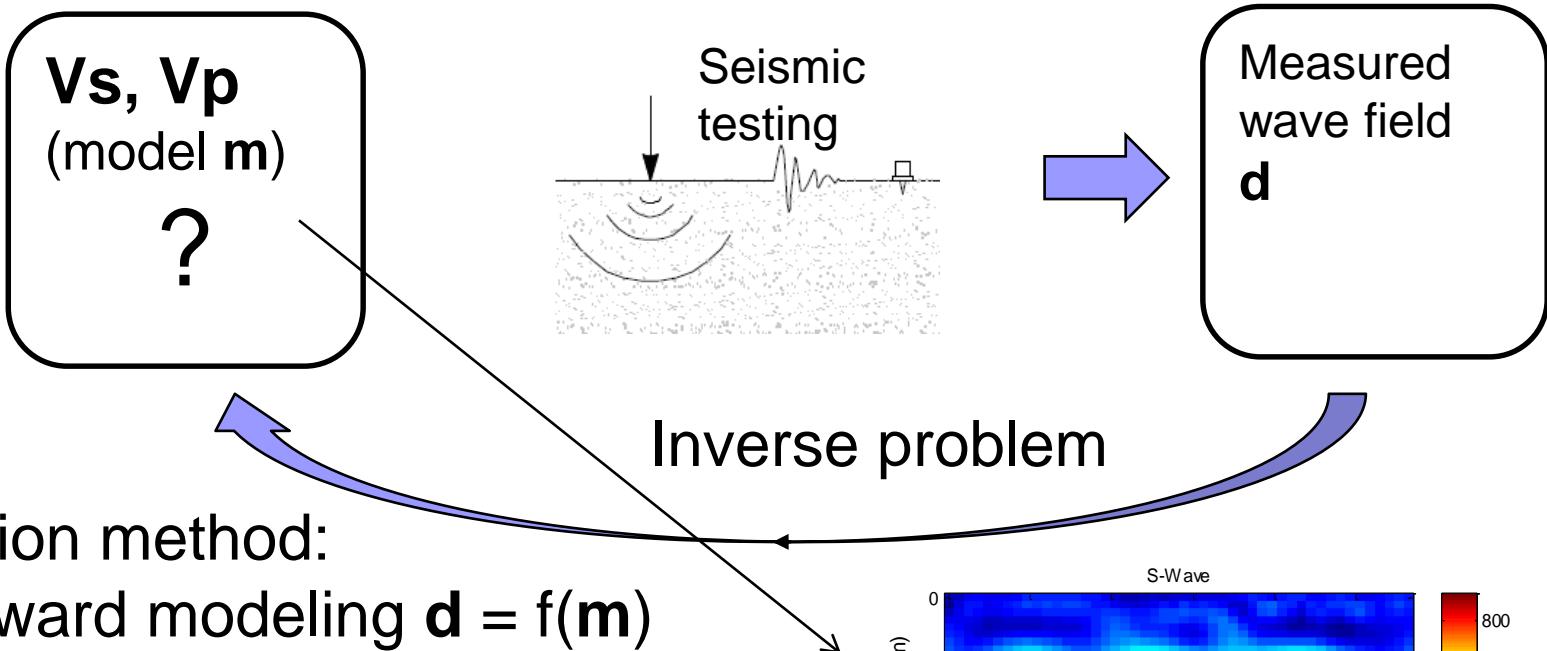
- Most conventional seismic methods analyse travel times of certain wave types
 - inversion of P-wave first arrival travel time
 - inversion of surface wave dispersion
 - migration
 - use only phase, not magnitude
- FWI is wave-equation based and has the potential to
 - use full information content (waveforms), both phase and magnitude
 - consider all measured wave types (P-, S-, Rayleigh waves)
 - **characterize both V_p and V_s at high resolution (meter pixel)**



FWI challenges at geotechnical scales

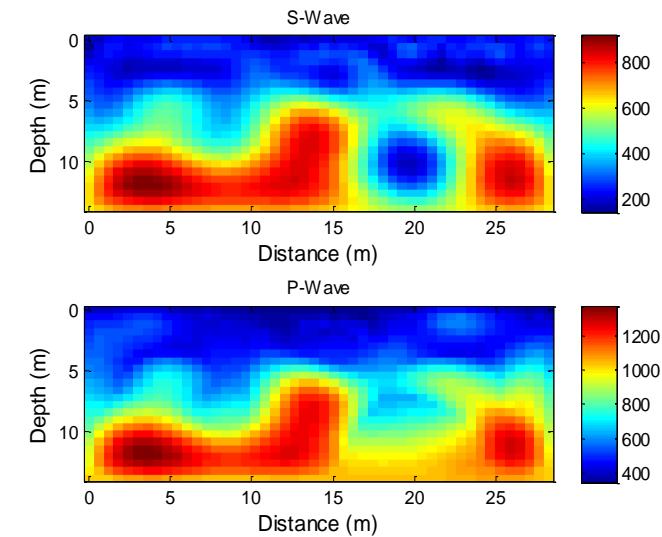
- inconsistent wave excitation, unknown source signatures (inversion artifacts near source locations)
- strong variability of near surface soil/rock, poor priori information (shallow inversion artifacts, local minimum)
- dominant Rayleigh waves, small body waves with strong attenuation (large model updates at shallow depths, poorly resolved deeper structures)

Overview of full waveform inversion



Inversion method:

- Forward modeling $\mathbf{d} = f(\mathbf{m})$
 - 2-D and 3-D elastic wave equations
 $\rightarrow \mathbf{d}_{\text{est}} = f(\mathbf{m}_{\text{est}})$
- Model updating to match $\mathbf{d}_{\text{est}} \approx \mathbf{d}$
 - Global optimization: simulated annealing, genetic algorithm
 - Deterministic optimization: Gradient, Newton, Gauss-Newton methods



2-D FWI

➤ Forward modeling

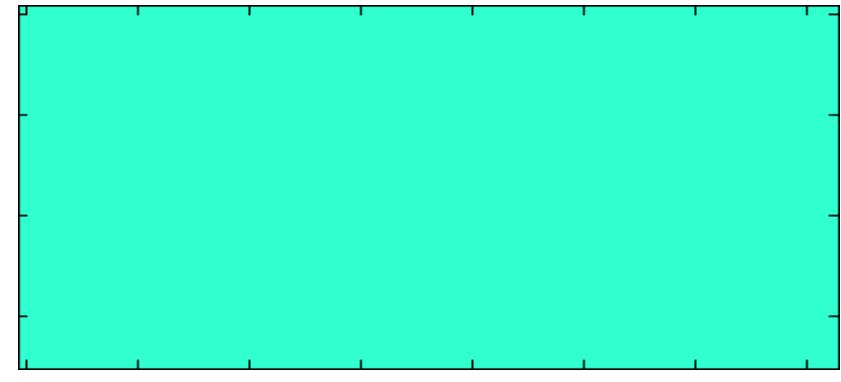
- Eq. governing particle velocity:

$$\begin{cases} \frac{\partial v_x}{\partial t} = \frac{1}{\rho} \left(\frac{\partial \sigma_{xx}}{\partial x} + \frac{\partial \sigma_{xz}}{\partial z} \right) \\ \frac{\partial v_z}{\partial t} = \frac{1}{\rho} \left(\frac{\partial \sigma_{xz}}{\partial x} + \frac{\partial \sigma_{zz}}{\partial z} \right) \end{cases}$$

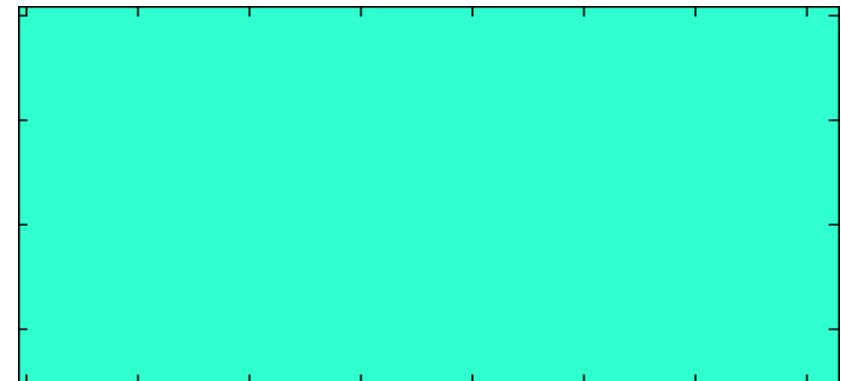
- Eq. governing stress tensor:

$$\begin{cases} \frac{\partial \sigma_{xx}}{\partial t} = (\lambda + 2\mu) \frac{\partial v_x}{\partial x} + \lambda \frac{\partial v_z}{\partial z} \\ \frac{\partial \sigma_{zz}}{\partial t} = (\lambda + 2\mu) \frac{\partial v_z}{\partial z} + \lambda \frac{\partial v_x}{\partial x} \\ \frac{\partial \sigma_{xz}}{\partial t} = \mu \left(\frac{\partial v_x}{\partial z} + \frac{\partial v_z}{\partial x} \right) \end{cases}$$

- Perfectly Matched Layer (PML) at bottom and 2 vertical boundaries



PML



No PML

Tran K.T. and Hiltunen D.R. (2012), "Two-Dimensional Inversion of Full Waveform Using Simulated Annealing", *Journal of Geotechnical and Geoenvironmental Engineering*.

2-D FWI

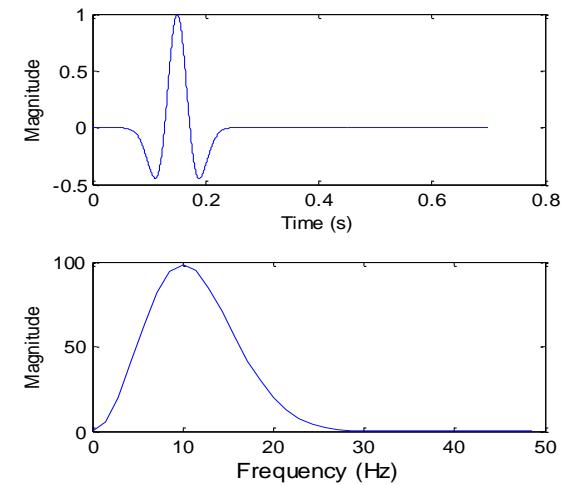
➤ Model updating by Gauss-Newton

- Residual wave field: $\Delta\mathbf{d}_{i,j} = \mathbf{F}_{i,j}(\mathbf{m}) * \mathbf{d}_{i,k} - \mathbf{d}_{i,j} * \mathbf{F}_{i,k}(\mathbf{m})$
- Misfit function: $E(\mathbf{m}) = \frac{1}{2} \Delta\mathbf{d}^t \Delta\mathbf{d}$

$\mathbf{d}_{i,j}$ and $\mathbf{F}_{i,j}(\mathbf{m})$: measured and estimated data

$\mathbf{d}_{i,k}$ and $\mathbf{F}_{i,k}(\mathbf{m})$: reference traces from measured and estimated data

- Source-independence inversion



Tran K.T., McVay M., Horhota D., and Faraone M. (2013), "Sinkhole Detection Using 2D Full Seismic Waveform Tomography", *Geophysics*.

2-D FWI

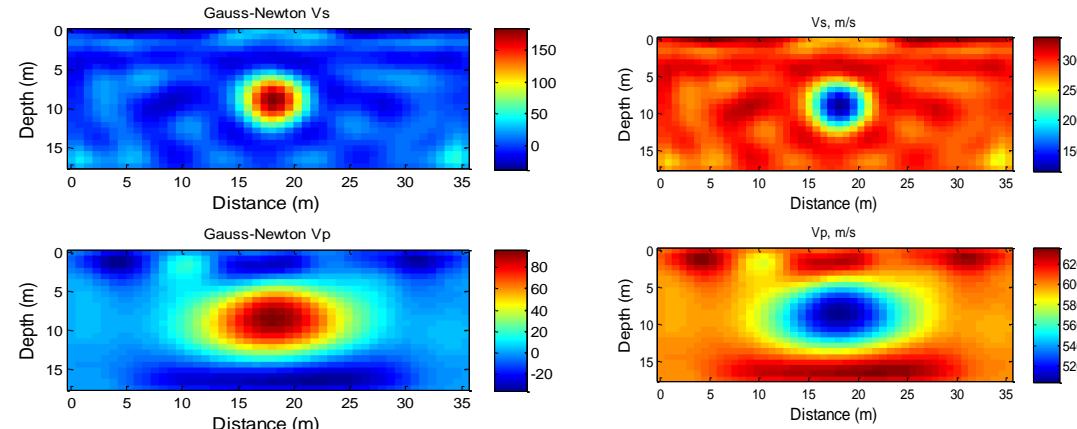
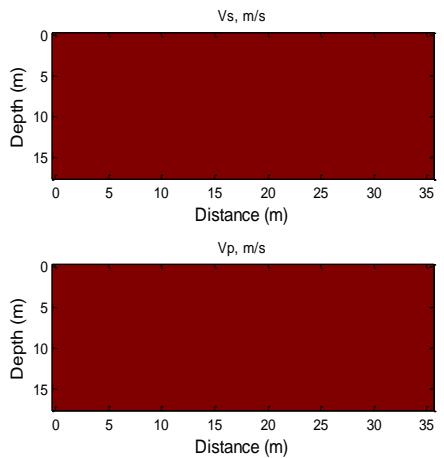
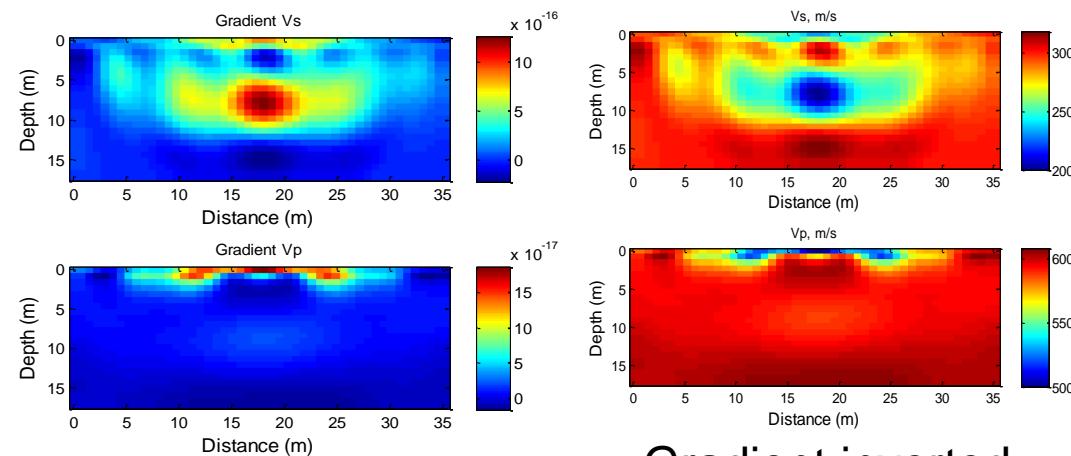
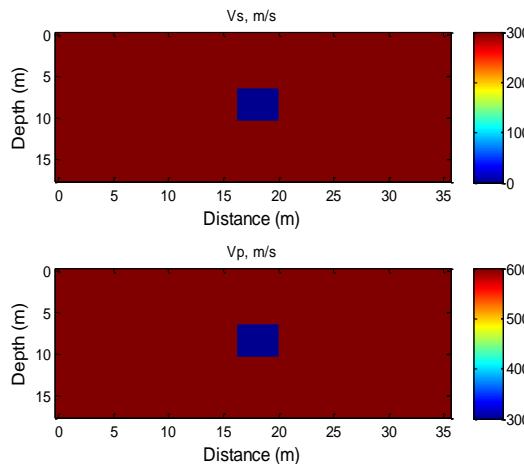
➤ Model updating

Filter, focus, balance gradient vector

- Model updating: $\mathbf{m}^{n+1} = \mathbf{m}^n - \alpha^n [\mathbf{J}^t \mathbf{J} + \lambda_1 \mathbf{P}^t \mathbf{P} + \lambda_2 \mathbf{I}^t \mathbf{I}]^{-1} \mathbf{J}^t \Delta \mathbf{d},$
- Jacobian matrix: $\mathbf{J}_{i,j} = \frac{\partial \mathbf{F}_{i,j}(\mathbf{m})}{\partial m_p} * \mathbf{d}_{i,k} - \mathbf{d}_{i,j} * \frac{\partial \mathbf{F}_{i,k}(\mathbf{m})}{\partial m_p},$
- Step length: $\alpha^n \cong \frac{[\mathbf{J}^t g^n]^t [\mathbf{F}(\mathbf{m}^n) - \mathbf{d}]}{[\mathbf{J}^t g^n]^t [\mathbf{J}^t g^n]},$
 $g^n = [\mathbf{J}^t \mathbf{J} + \lambda_1 \mathbf{P}^t \mathbf{P} + \lambda_2 \mathbf{I}^t \mathbf{I}]^{-1} \mathbf{J}^t [\mathbf{F}(\mathbf{m}^n) - \mathbf{d}].$

Tran K.T., McVay M., Horhota D., and Faraone M. (2013), “Sinkhole Detection Using 2D Full Seismic Waveform Tomography”, *Geophysics*.

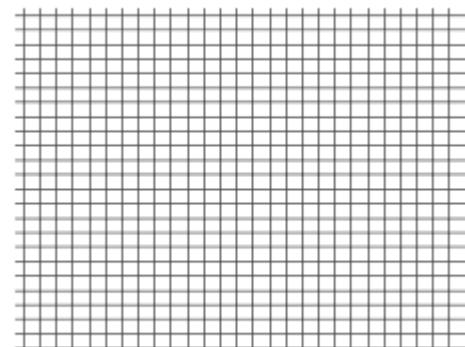
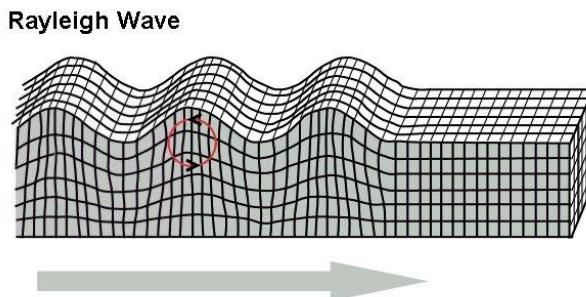
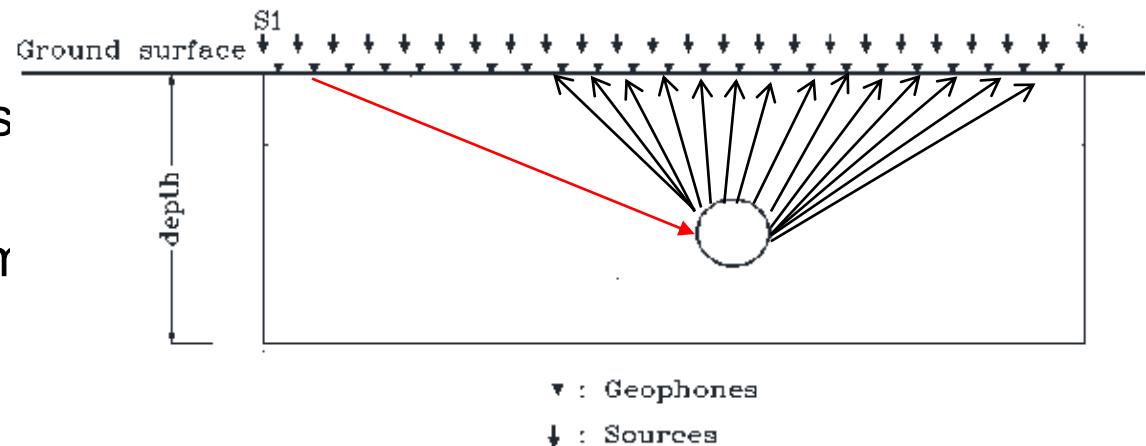
Gauss-Newton vs Adjoint Gradient Method



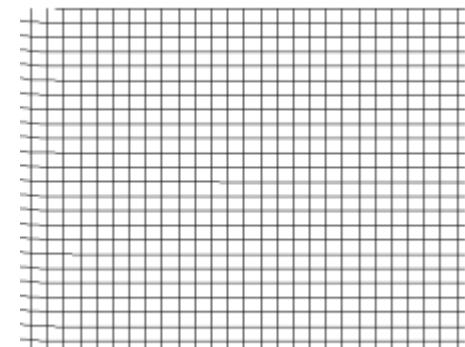
$$[\mathbf{J}^t \mathbf{J} + \lambda_1 \mathbf{P}^t \mathbf{P} + \lambda_2 \mathbf{I}^t \mathbf{I}]^{-1} \mathbf{J}^t \Delta \mathbf{d}$$

Data Acquisition

- on top of void
- sources & geophones
1 to 3 m spacing
- 10-20 lb. sledgehamm
or Propelled energy
generator (5-50 Hz
signals)
- P-, S-, and Rayleigh
waves are all recorded



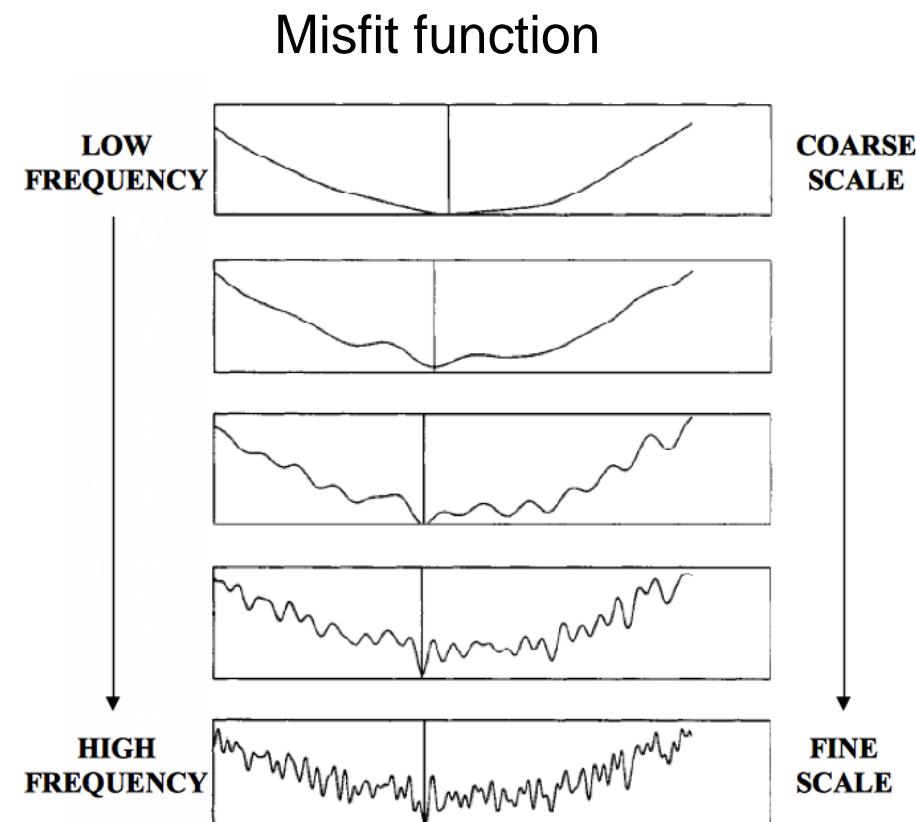
P-wave



S-wave

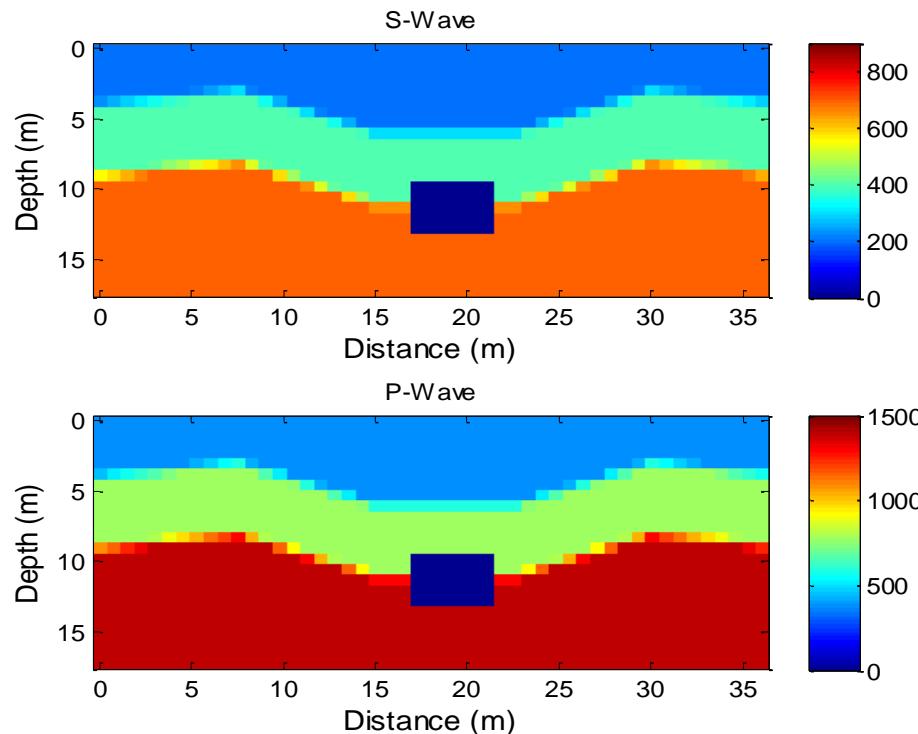
Data Analysis

- Start analysis at lowest frequencies and move up
 - Low frequencies (large wavelengths) require less detailed information of initial model
 - Adding high frequency data gradually helps to resolve variable near surface structures

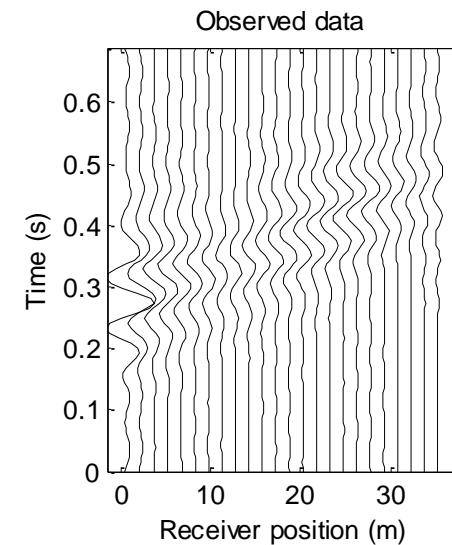


Bunks et al. (1995)

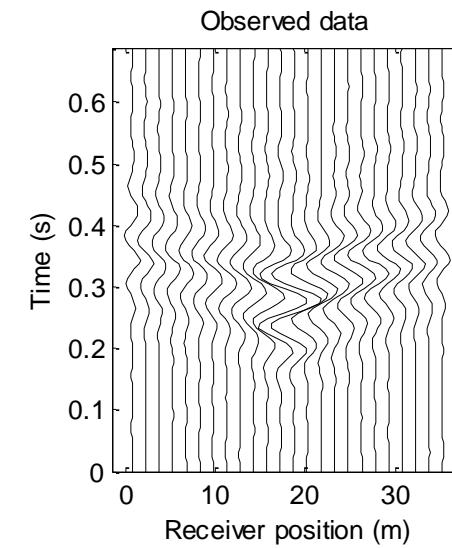
Synthetic Test on Embedded Void



■ Shot 1

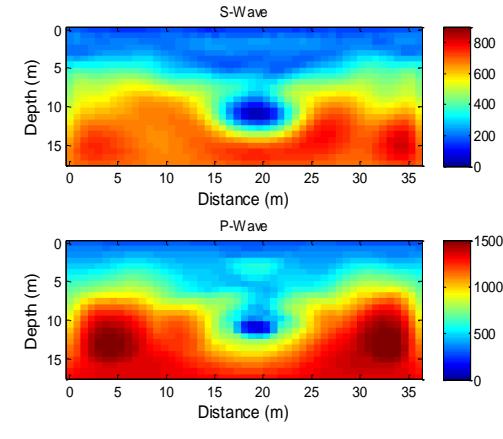
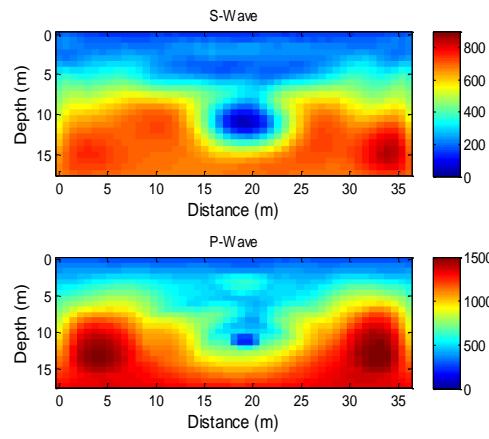
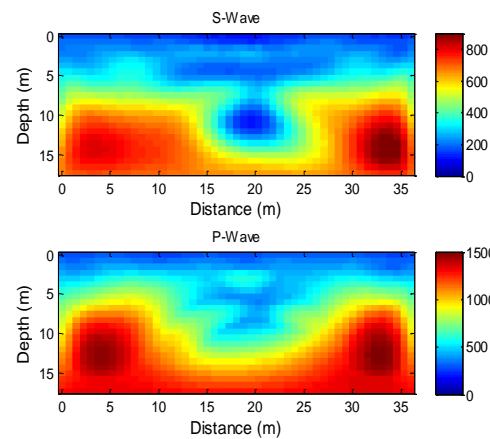
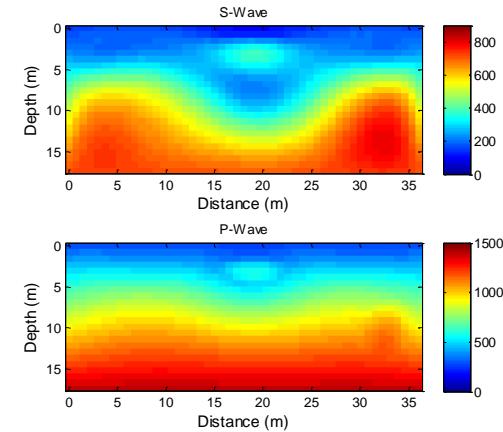
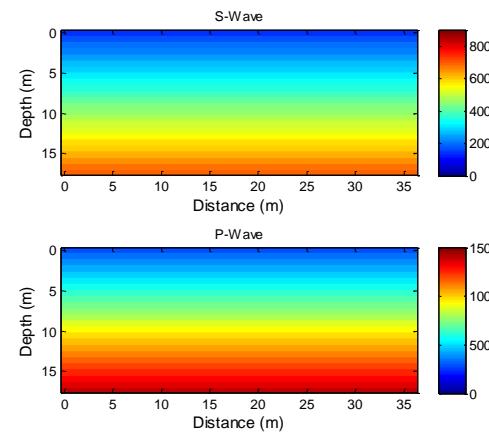
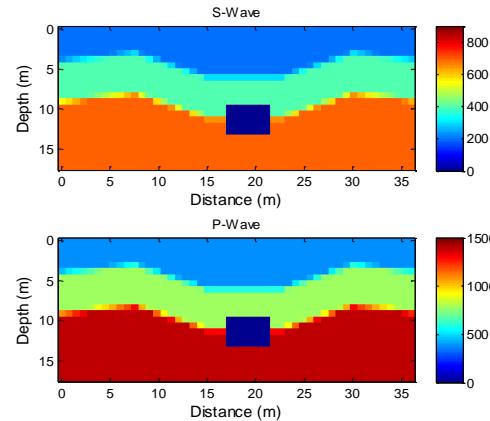


■ Shot 13



- Test configuration
 - 24 receivers at 1.5 m spacing
 - 25 shots at 1.5 m spacing

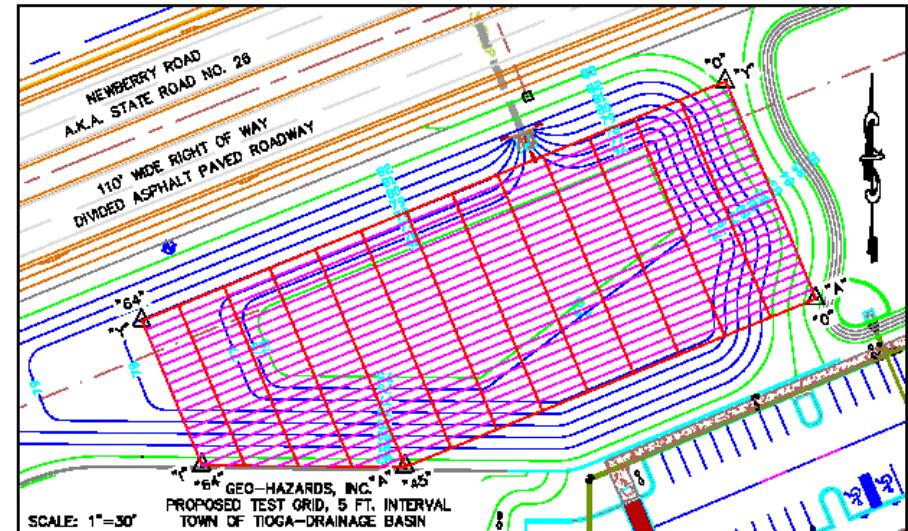
Synthetic Test on Embedded Void



Tran K.T., McVay M., Horhota D., and Faraone M. (2013), "Sinkhole Detection Using 2D Full Seismic Waveform Tomography", *Geophysics*.

Sinkhole Detection in Florida

- **Search for Sinkholes**
- dry retention pond in Newberry, FL
- fine sand and silt, underlain by highly variable limestone
- top of limestone varies from 2 m to 10 m in depth
- no indication of voids on the ground surface
- 25 lines (A to Y) at 3 m spacing



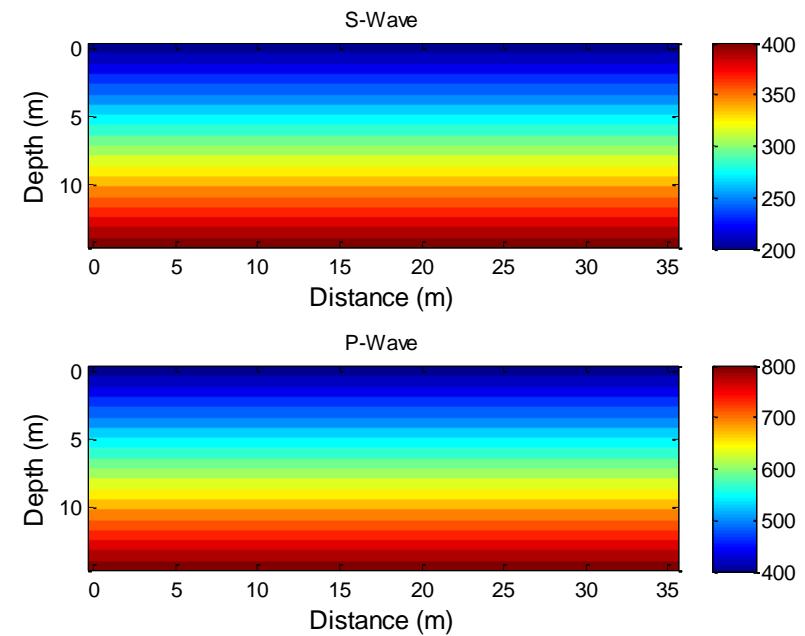
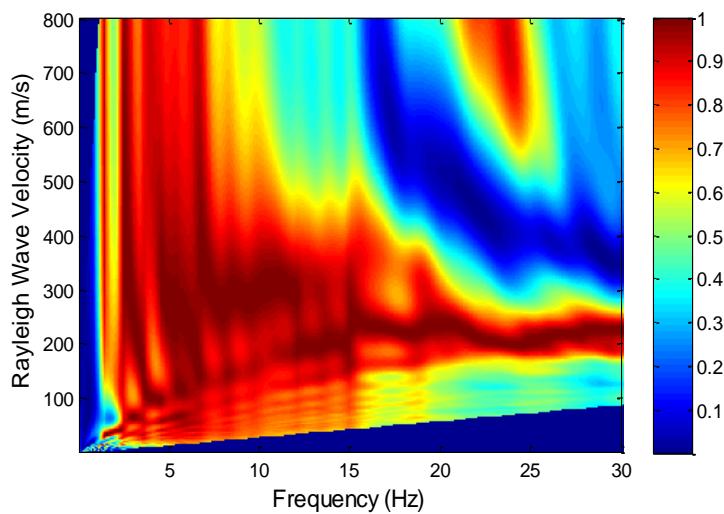
Newberry, FL

➤ Search for Sinkholes

- 10 testing lines at 3 m apart (line K, L, M, N, O, P, Q, R, S, and T)
- each line 36 m long
- 24 geophones at 1.5 m spacing
- 25 shots at 1.5 m spacing
- 20 lb. sledgehammer for source

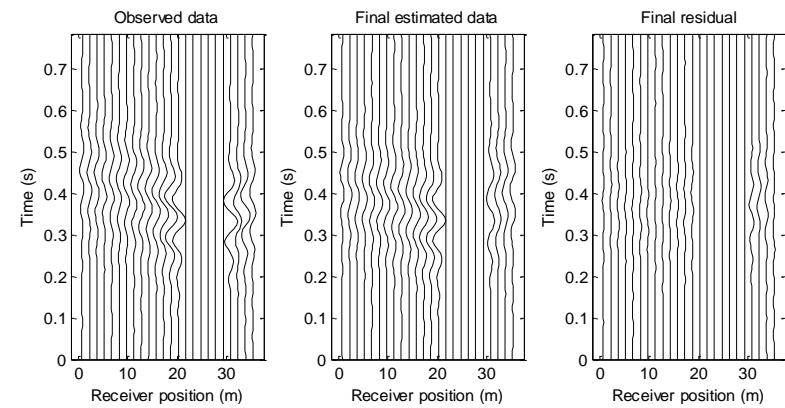
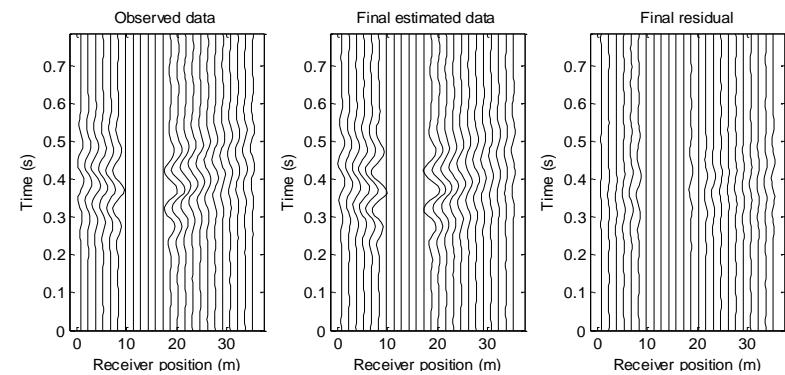
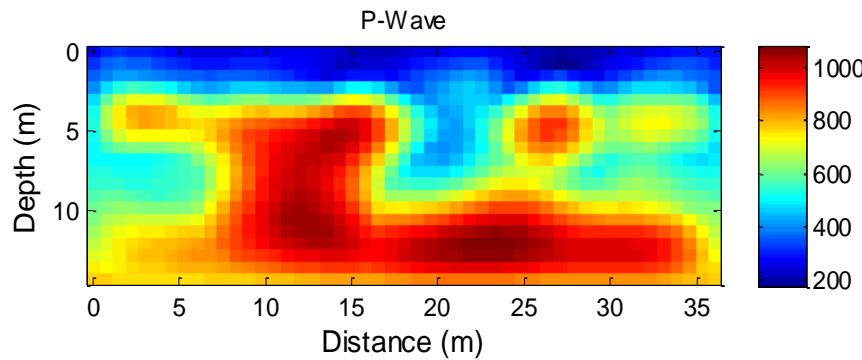
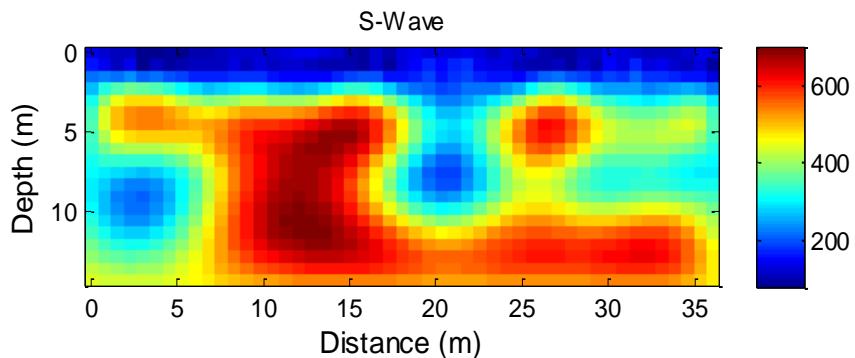


Data Analysis

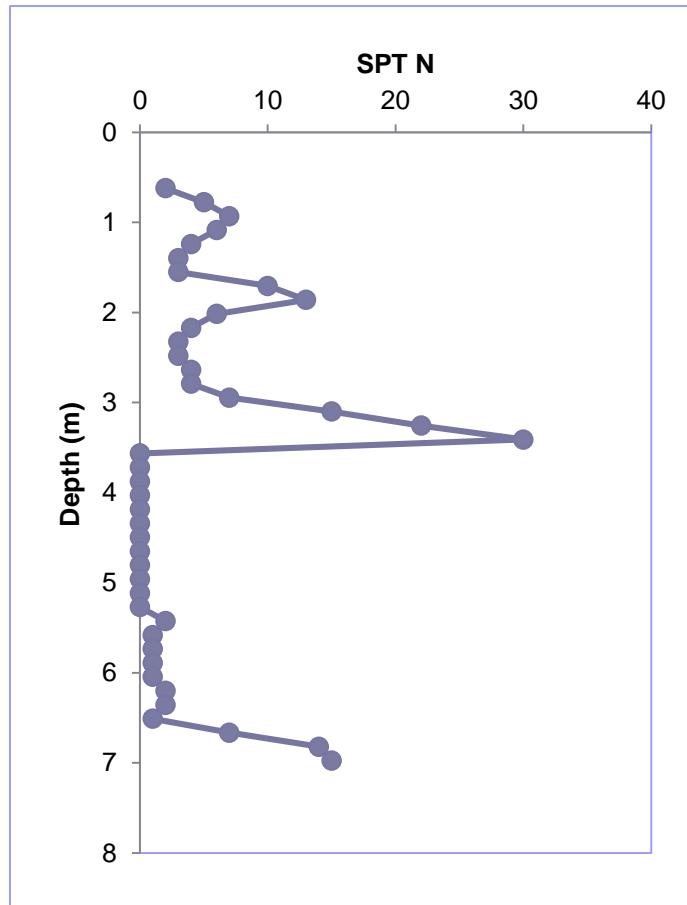
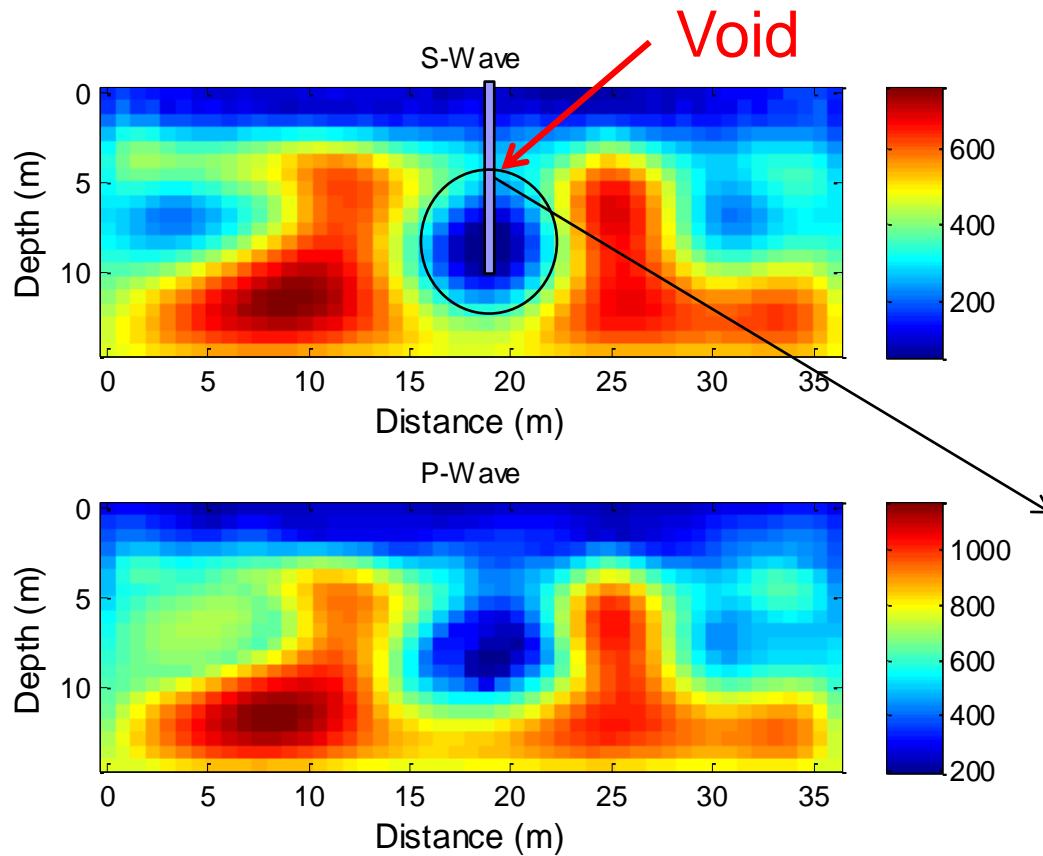


- Power spectrum
- Initial model
- 4 inversion runs at 6, 10, 15, and 20 Hz central frequencies

Results of Line P



Results of Line Q



Tran K.T., McVay M., Horhota D., and Faraone M. (2013), "Sinkhole Detection Using 2D Full Seismic Waveform Tomography", *Geophysics*.

Abandoned mines in Ohio

➤ Problem

- 8,000 abandoned mines, 1,200 lane miles of Ohio's highway system underlain by mine voids
- Significant risk to the health and safety of the traveling public
- Refraction tomography, GPR, Resistivity, and Micro gravity often fail, because mine voids are deep (40-60 ft in depth)



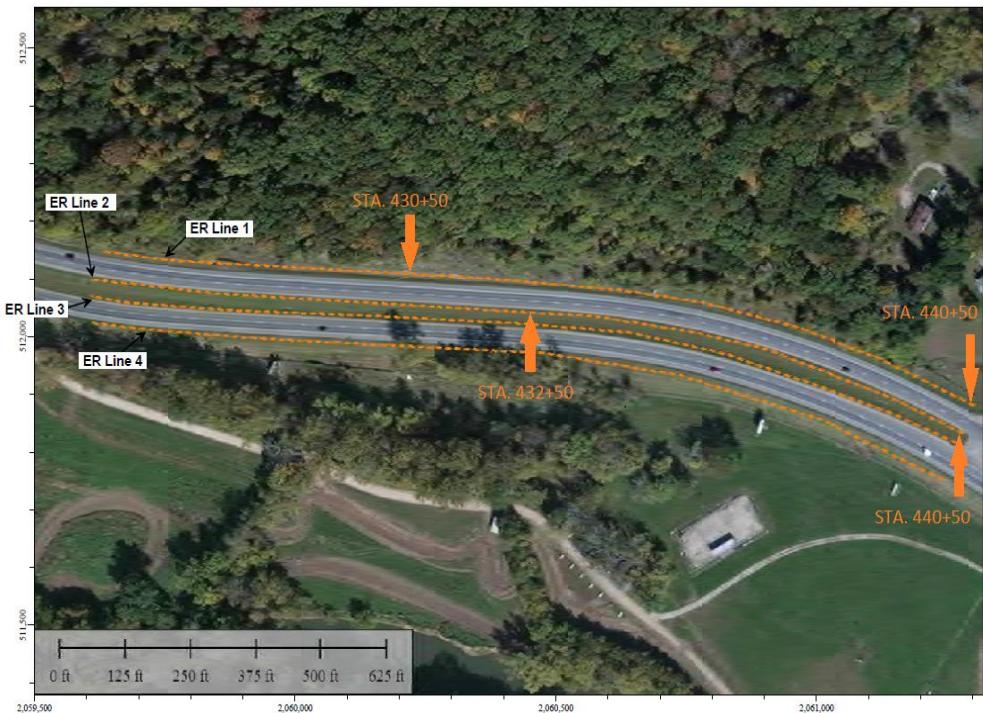
Subsidence pit on I-70 (Crowell, 2010)



Subsidence stabilization

US33, Athens, OH

- Search for abandoned mine voids
- located at the edge of a large abandoned mine complex (no mine map)
- overburden is interbedded clay shales and sandstones, variable bedrock



US33, Athens, OH

- Search for abandoned mine voids
- Land-streamer of 120 ft. length
- 24 geophones at 5 ft. spacing
- Propelled energy generator (PEG 40 kg)
- 2 lines of about 1000 ft. each



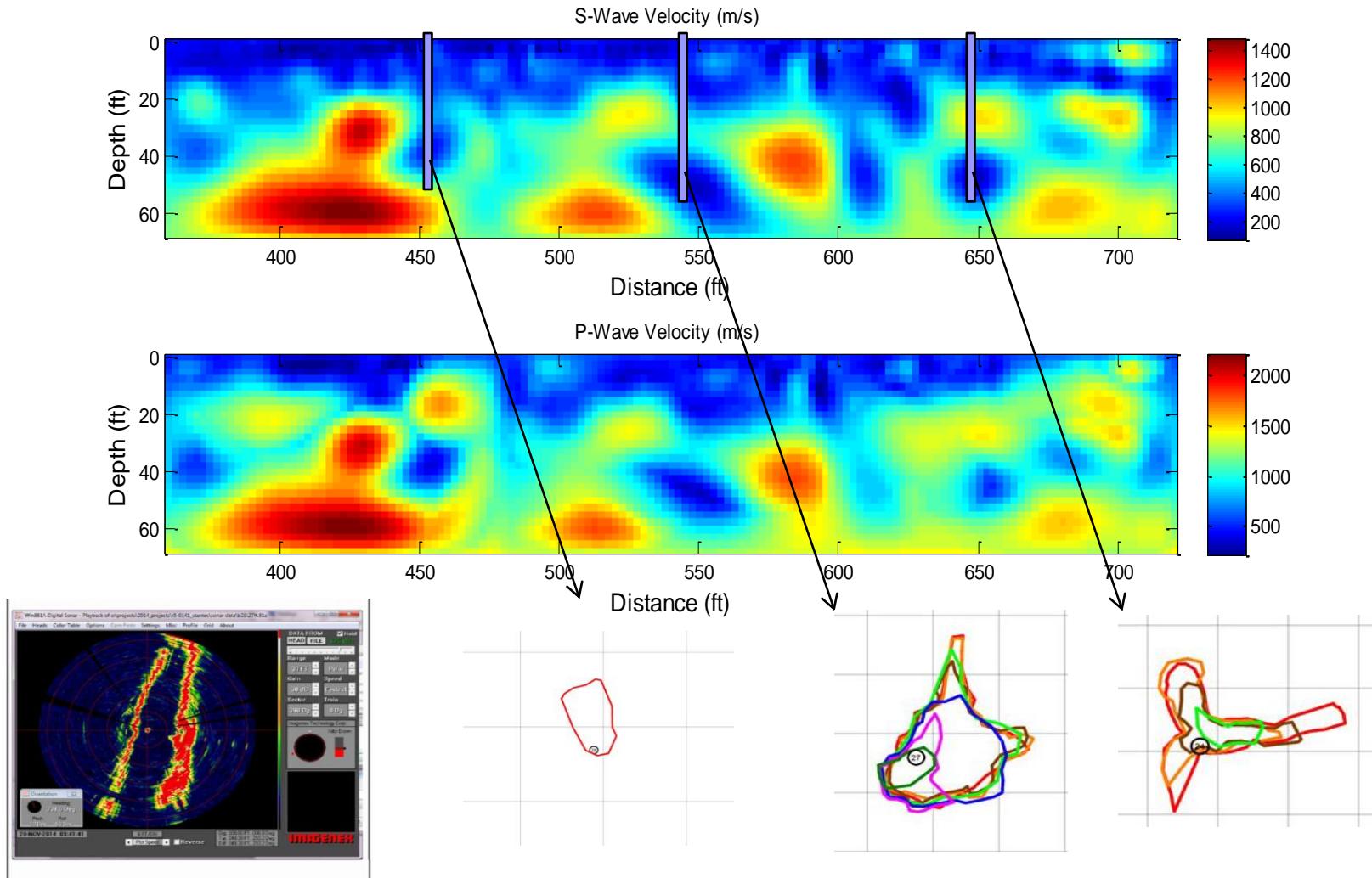
Land-streamer



Propelled Energy Source

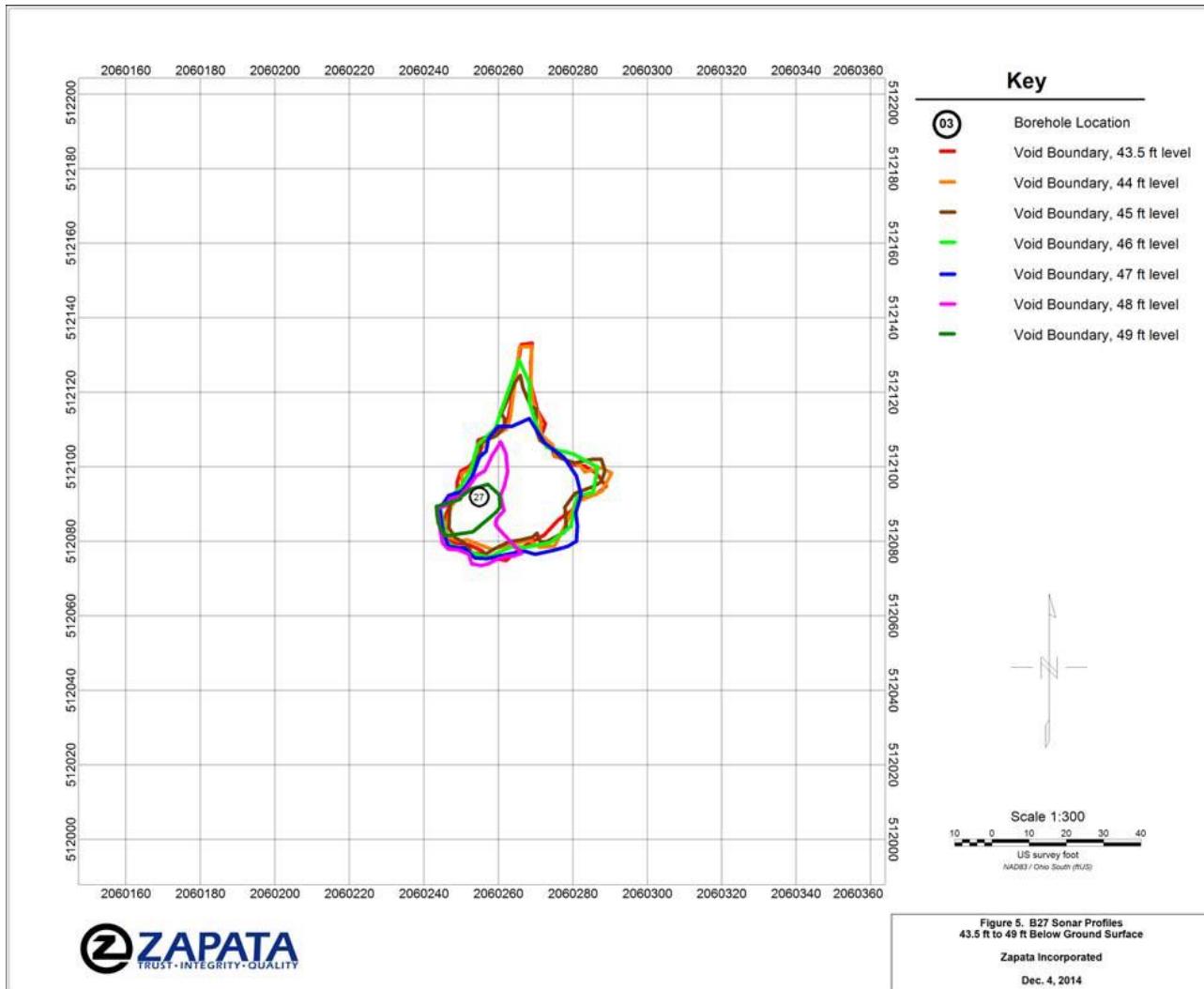
Operator Controlled

Results: US33, Athens, OH



Sullivan B., Tran K.T, and Logston B. (2016), "Characterization of Abandoned Mine Voids Under Roadway Using Land-streamer Seismic Waves", *Journal of Transportation Research Board*

Results: US33, Athens, OH



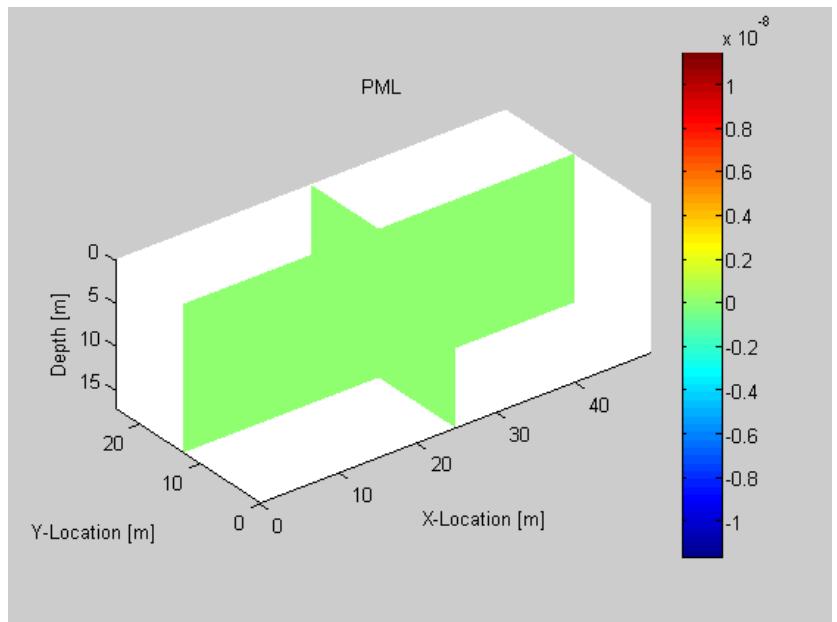
3-D FWI

- Forward modeling by 3-D wave equations

$$\rho \frac{\partial v_i}{\partial t} = \frac{\partial \sigma_{ij}}{\partial x_j} + f_i \quad \text{where } i, j = 1, 2, 3$$

$$\frac{\partial \sigma_{ij}}{\partial t} = \lambda \frac{\partial v_k}{\partial x_k} + 2\mu \frac{\partial v_i}{\partial x_j} \quad \text{if } i \equiv j$$

$$\frac{\partial \sigma_{ij}}{\partial t} = \mu \left(\frac{\partial v_i}{\partial x_j} + \frac{\partial v_j}{\partial x_i} \right) \quad \text{if } i \neq j$$



PML is used at bottom and 4 vertical boundaries.

3-D FWI

➤ Model updating by **Adjoint Gradient**

Displacement residual: $\Delta u_{i,j}(t) = \int_0^t F_{i,j}(\mathbf{m}, \tau) d\tau - \int_0^t d_{i,j}(\tau) d\tau$

Misfit function:

$$E(\mathbf{m}) = \frac{1}{2} \Delta \mathbf{u}^T \Delta \mathbf{u}, \text{ where } \Delta \mathbf{u} = \{\Delta u_{i,j}, i = 1, \dots, NS, j = 1, \dots, NR\}$$

Gradients for Lame parameters:

$$\delta \lambda = - \sum_{i=1}^{NS} \int_0^T dt \left[\left(\frac{\partial u_x}{\partial x} + \frac{\partial u_y}{\partial y} \right) \left(\frac{\partial \psi_x}{\partial x} + \frac{\partial \psi_y}{\partial y} \right) + \left(\frac{\partial u_x}{\partial x} + \frac{\partial u_z}{\partial z} \right) \left(\frac{\partial \psi_x}{\partial x} + \frac{\partial \psi_z}{\partial z} \right) + \left(\frac{\partial u_y}{\partial y} + \frac{\partial u_z}{\partial z} \right) \left(\frac{\partial \psi_y}{\partial y} + \frac{\partial \psi_z}{\partial z} \right) \right]$$

$$\begin{aligned} \delta \mu = - \sum_{i=1}^{NS} \int_0^T dt & \left[\left(\frac{\partial u_x}{\partial y} + \frac{\partial u_y}{\partial x} \right) \left(\frac{\partial \psi_x}{\partial y} + \frac{\partial \psi_y}{\partial x} \right) + \left(\frac{\partial u_x}{\partial z} + \frac{\partial u_z}{\partial x} \right) \left(\frac{\partial \psi_x}{\partial z} + \frac{\partial \psi_z}{\partial x} \right) + \left(\frac{\partial u_y}{\partial z} + \frac{\partial u_z}{\partial y} \right) \left(\frac{\partial \psi_y}{\partial z} + \frac{\partial \psi_z}{\partial y} \right) \right] \\ & + 2 \left(\frac{\partial u_x}{\partial x} \frac{\partial \psi_x}{\partial x} + \frac{\partial u_y}{\partial y} \frac{\partial \psi_y}{\partial y} + \frac{\partial u_z}{\partial z} \frac{\partial \psi_z}{\partial z} \right) \end{aligned}$$

3-D FWI

➤ Model updating by Adjoint Gradient

Gradients for Vs, Vp: $\delta V_P = 2\rho V_P \delta \lambda$

$$\delta V_S = -4\rho V_S \delta \lambda + 2\rho V_S \delta \mu$$

Conditioning Gradients:

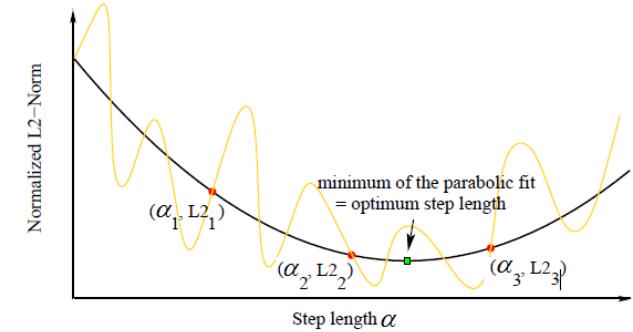
- tampering to suppress large gradient values near source and receiver locations
- tapering to linearly increase the gradient scales with depth to better resolve deeper structures

Regularization: $\delta^* V_P = R_{V_P} (L V_P) + \delta V_P$

$$\delta^* V_S = R_{V_S} (L V_S) + \delta V_S$$

Model update: $V_P^{n+1} = V_P^n - \alpha_P \delta^* V_P$

$$V_S^{n+1} = V_S^n - \alpha_S \delta^* V_S$$



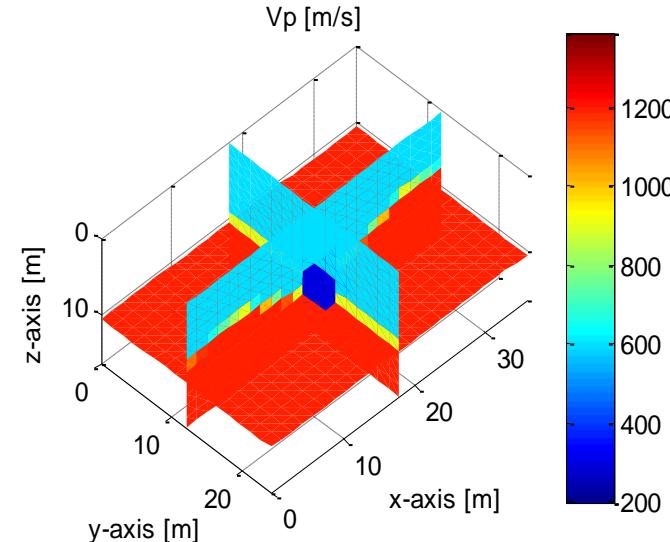
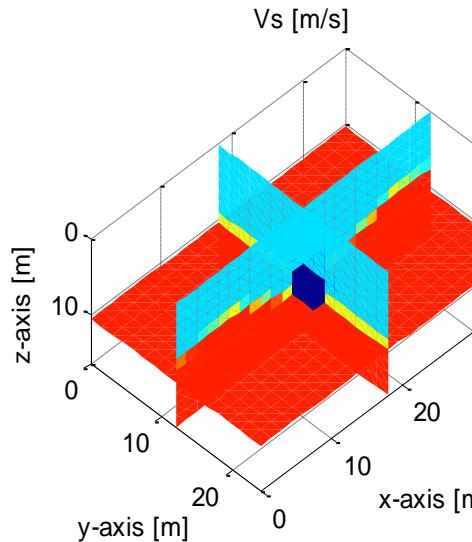
3-D FWI

➤ Model updating by Gauss-Newton

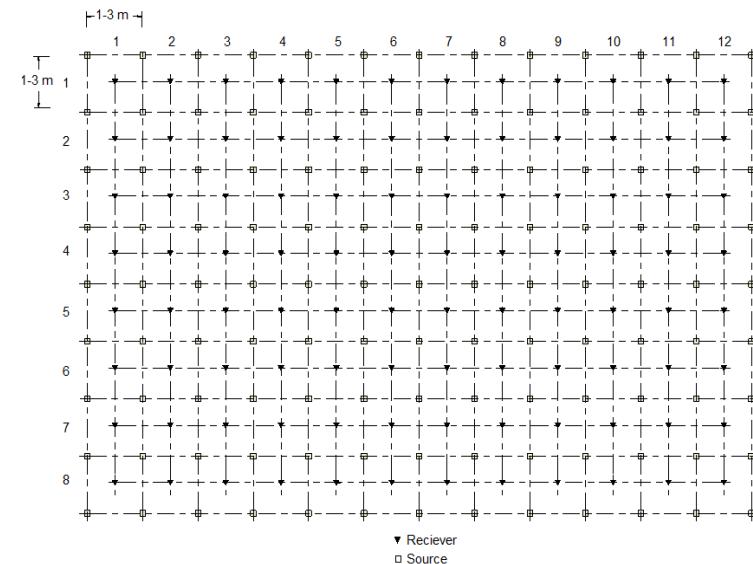
- Velocity residual: $\Delta\mathbf{d}_{i,j} = \mathbf{F}_{i,j}(\mathbf{m}) - \mathbf{d}_{i,j}$
- Misfit function: $E(\mathbf{m}) = \frac{1}{2} \Delta\mathbf{d}^t \Delta\mathbf{d}$
- Model updating: $\mathbf{m}^{n+1} = \mathbf{m}^n - \alpha^n [\mathbf{J}^t \mathbf{J} + \lambda_1 \mathbf{P}^t \mathbf{P} + \lambda_2 \mathbf{I}^t \mathbf{I}]^{-1} \mathbf{J}^t \Delta\mathbf{d},$
- Jacobian matrix: $\mathbf{J}_{i,j} = \frac{\partial \mathbf{F}_{i,j}(\mathbf{m})}{\partial m_p}$
- Gauss-Newton inversion is done in frequency domain to reduce RAM

$$\tilde{u}(\mathbf{x}, \omega) = \sum_{l=1}^{nt} \exp(-\sqrt{-1}\omega l \Delta t) u(\mathbf{x}, l \Delta t) \Delta t$$

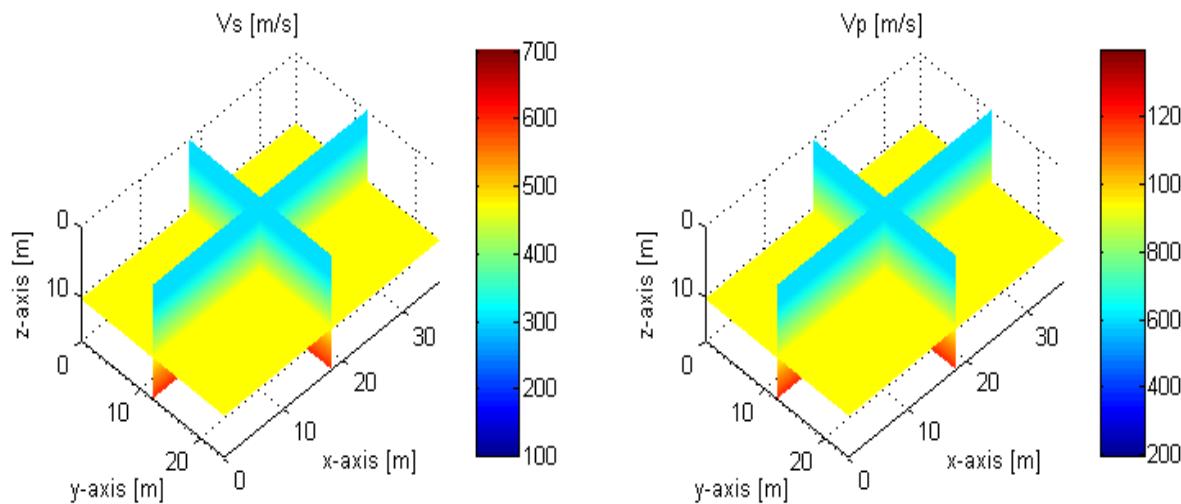
3-D FWI: Synthetic test



- 24 x 36 x 18 m model,
4.5x4.5x4.5 m at 9 m depth
- Test configuration
 - 8x12 (96) receivers at 3 m
spacing
 - 9x13 (117) shots at 3 m
spacing



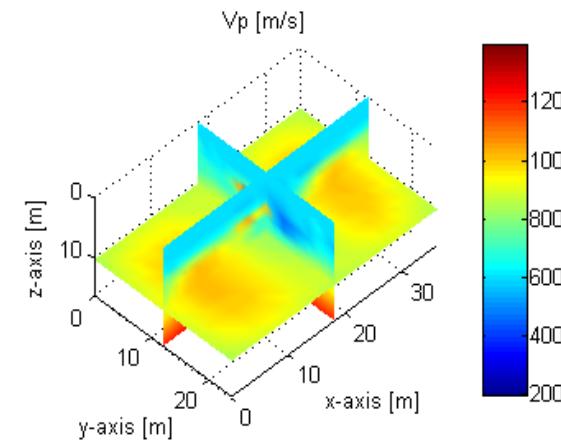
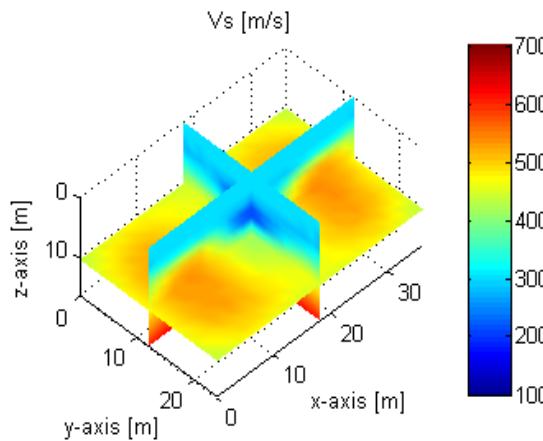
3-D FWI: Synthetic test



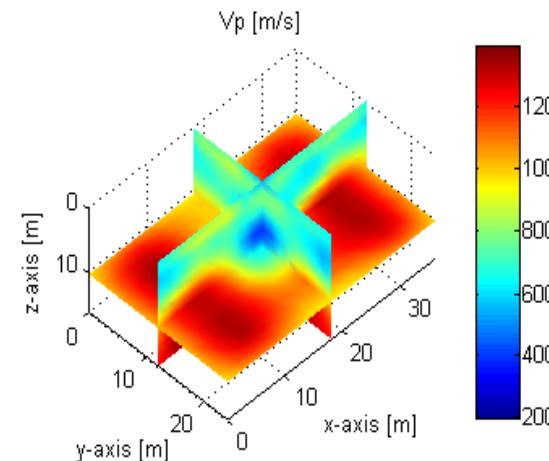
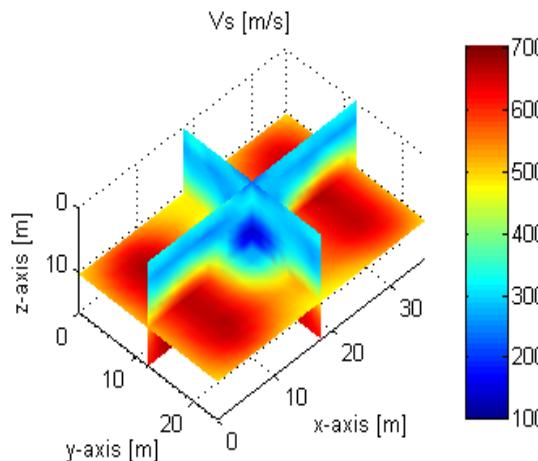
Initial model used for both
Adjoint and GN inversion

- 2 inversion runs at 15 and 25 Hz central frequencies
- about 40 hours for both Adjoint gradient and Gauss-Newton inversions on a desktop computer (32 cores of 3.46 GHz each and 256 GB of memory)

3-D FWI: Synthetic test results



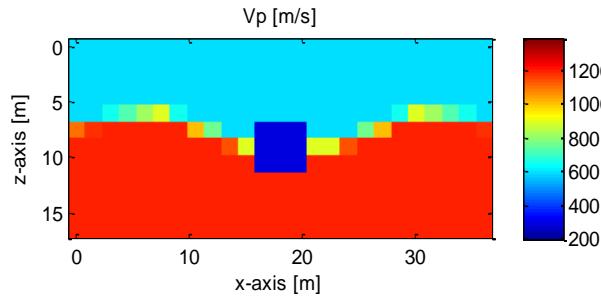
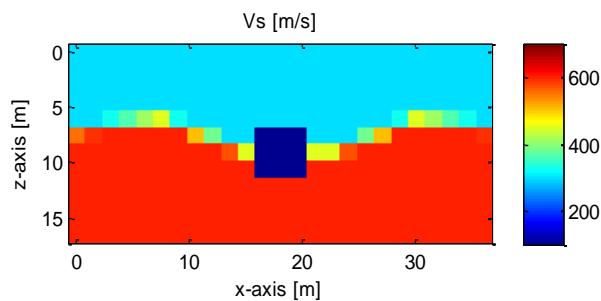
Adjoint gradient



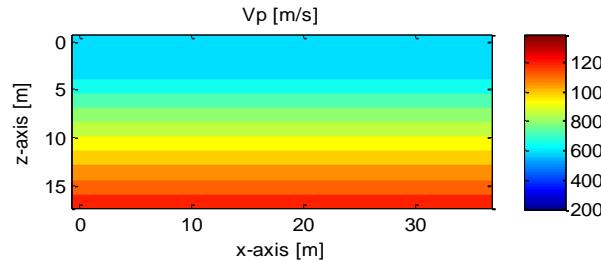
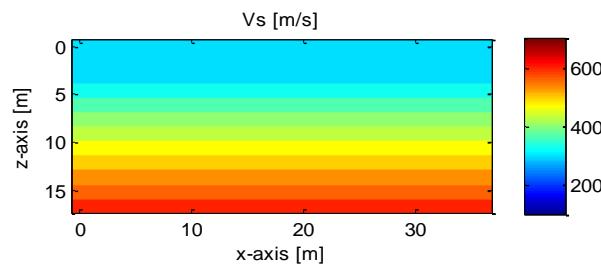
Gauss-Newton

3-D FWI: plane comparison at void center

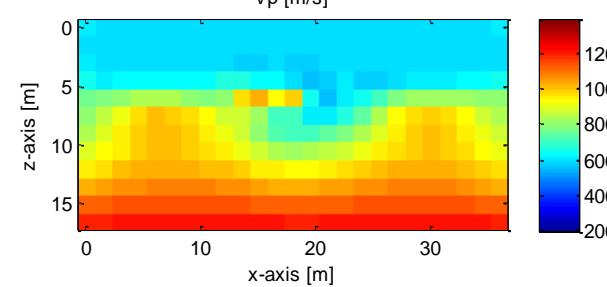
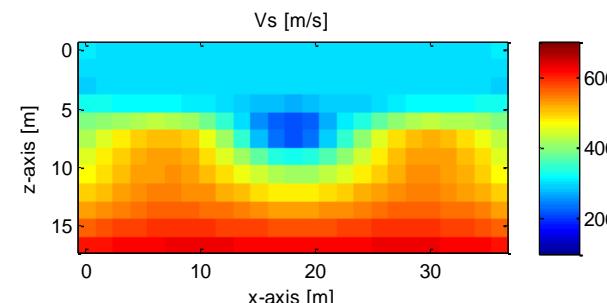
True
model



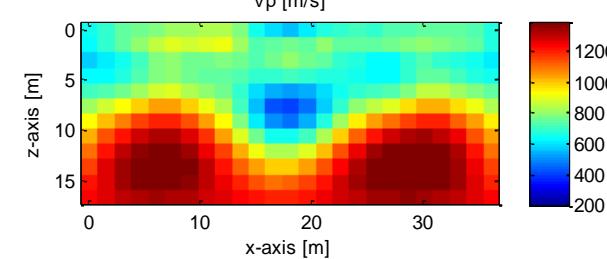
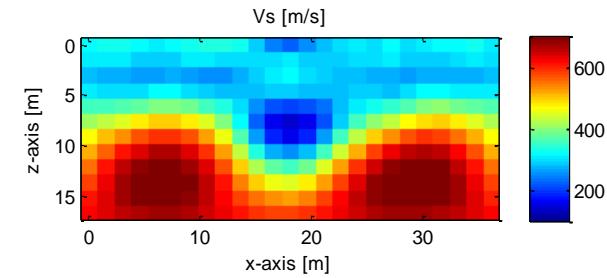
Initial
model



Adjoint
gradient

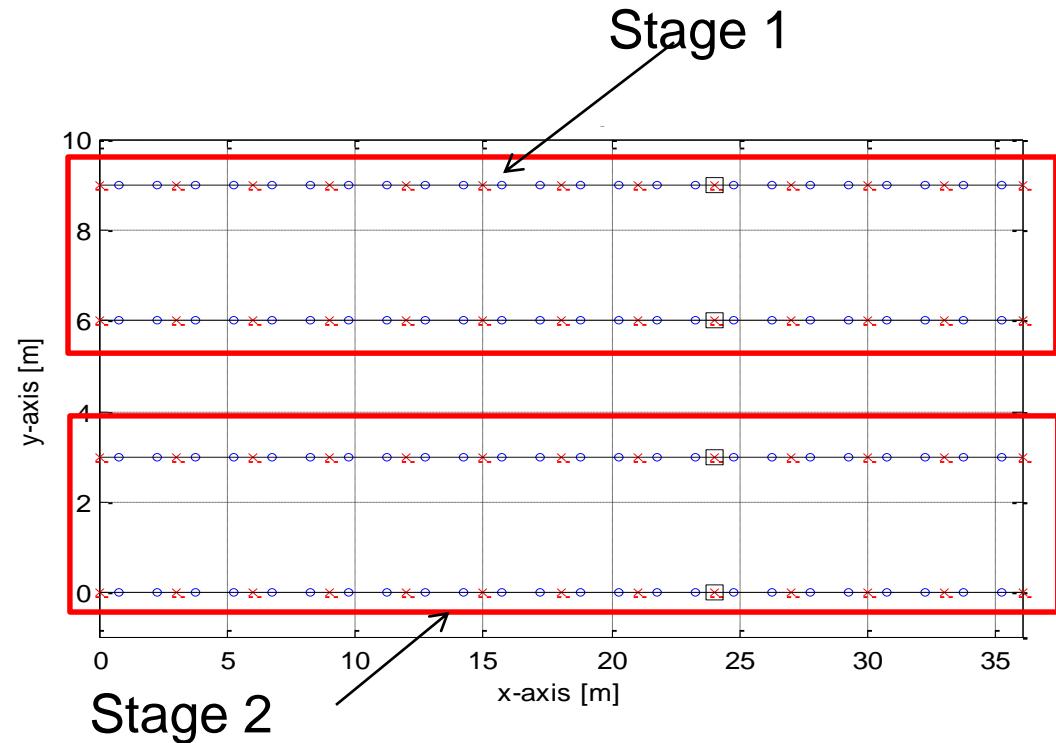
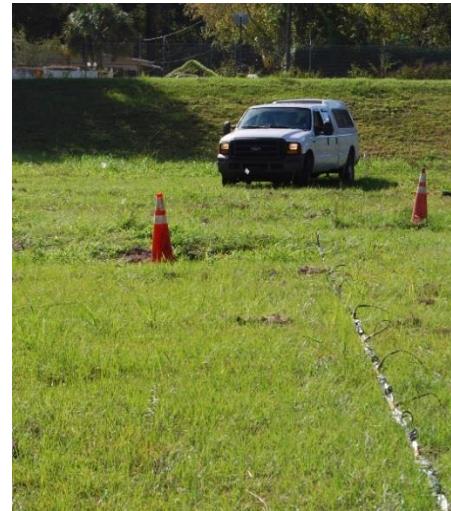


Gauss-
Newton



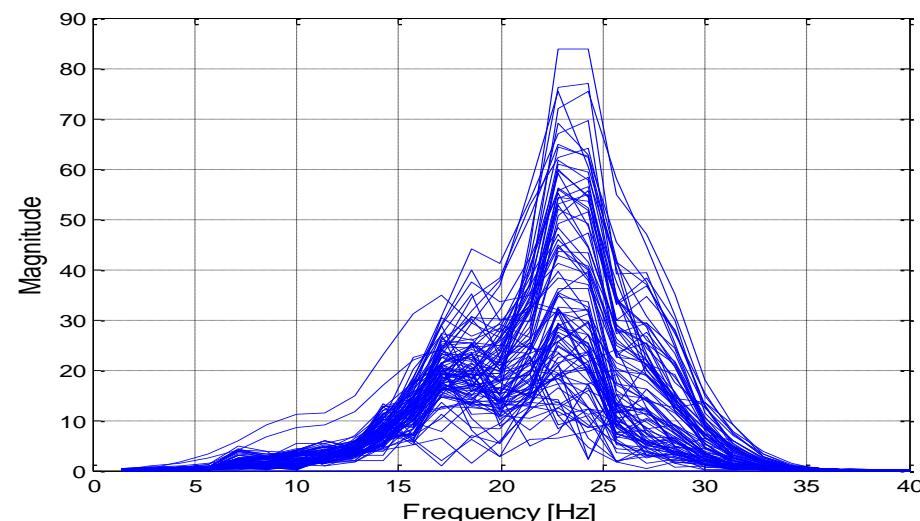
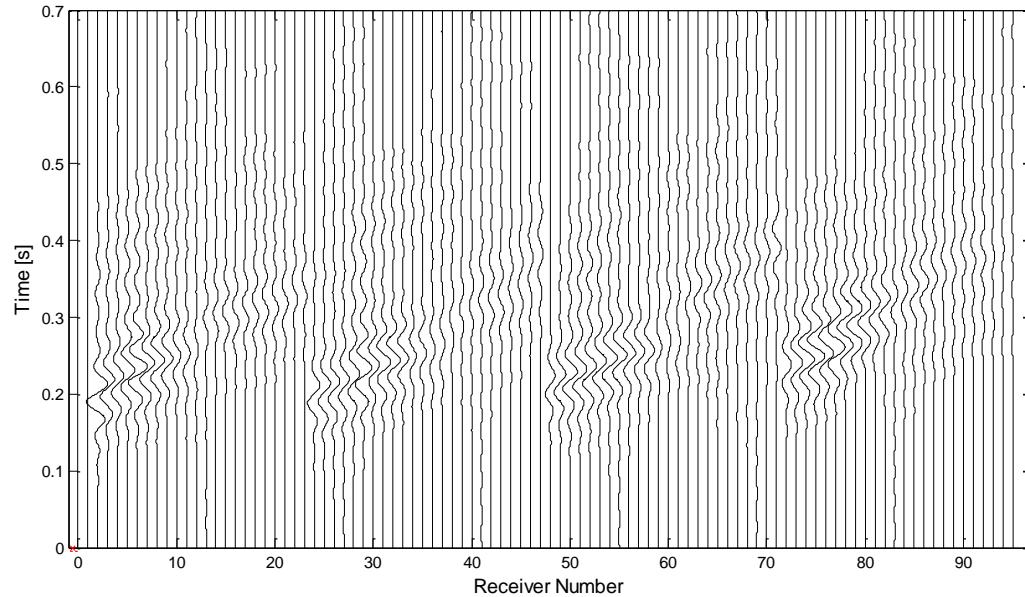
3-D FWI: Field data

- dry retention pond in Gainesville
- test area of 36×9 m
- 96 receivers located in 24×4 grid
- 52 shots located in 13×4 grid
- 48 geophones twice
- PEG active source



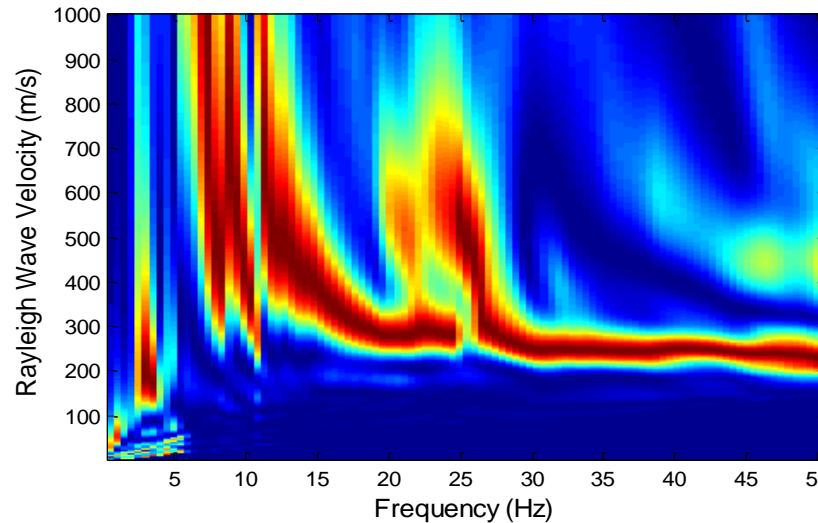
Sample field data

- measured data combined from the two stages for 96-channel shot gather
- consistent wave magnitudes and propagation pattern

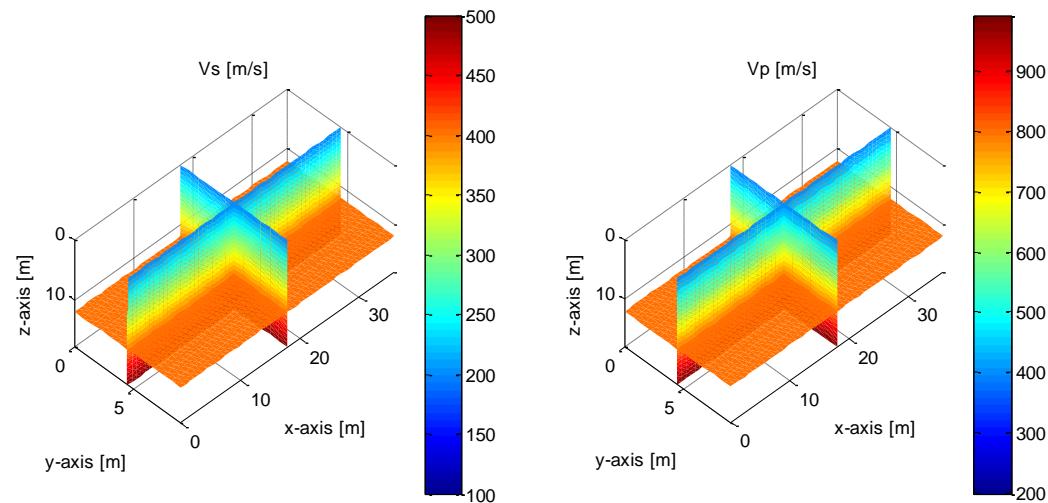


3D FWI: Field data analysis

- 2 inversion runs at 12 and 22 Hz central frequencies
- About 30 hours for both Adjoint gradient and Gauss-Newton methods

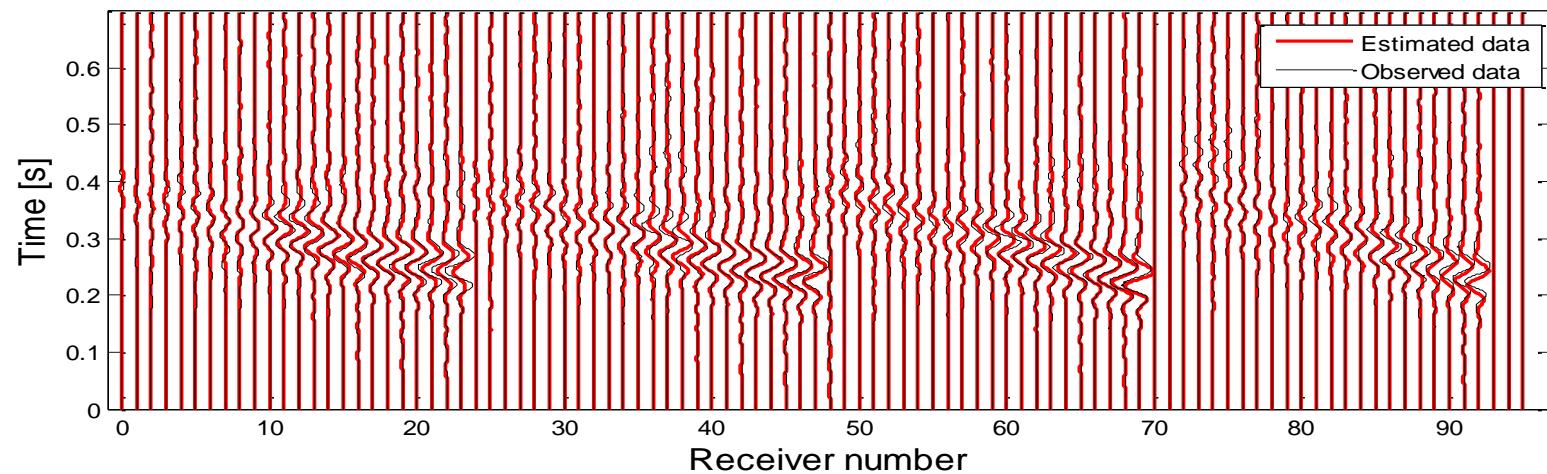
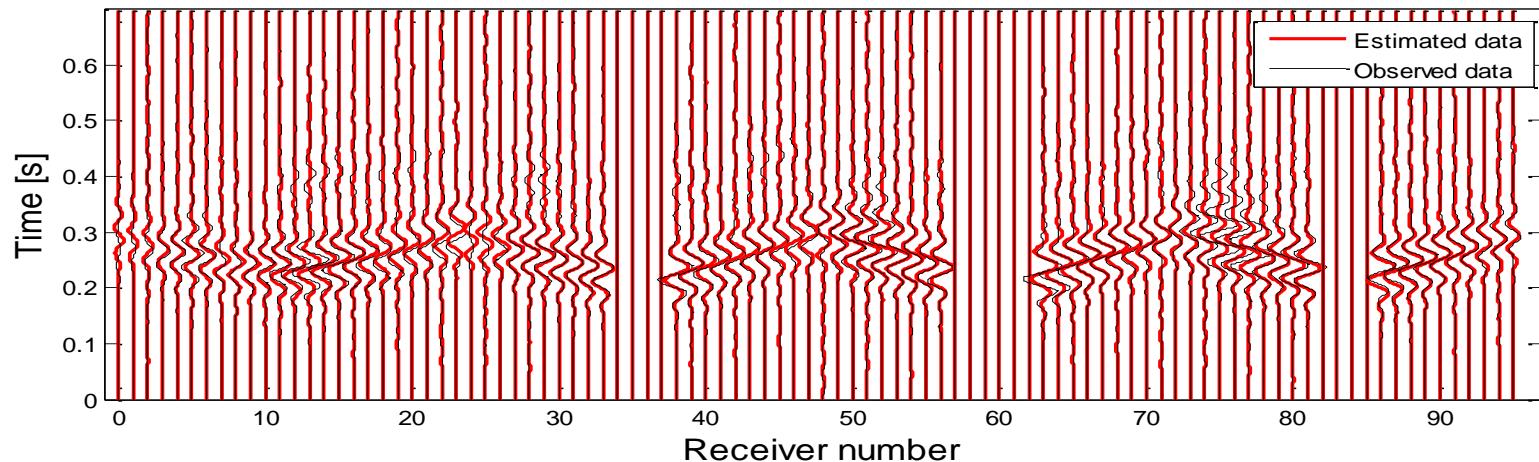


■ Power spectrum



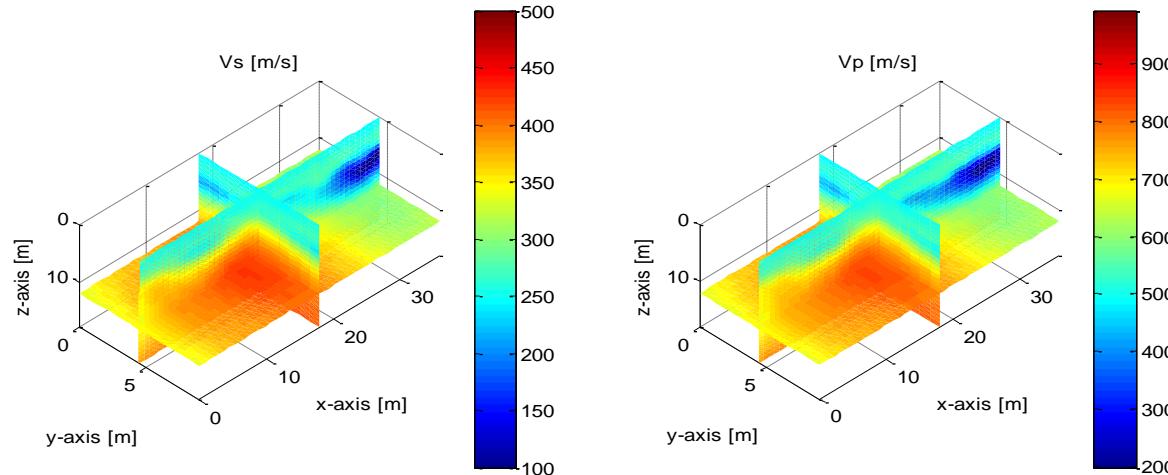
■ Initial model

3D FWI: Field data analysis

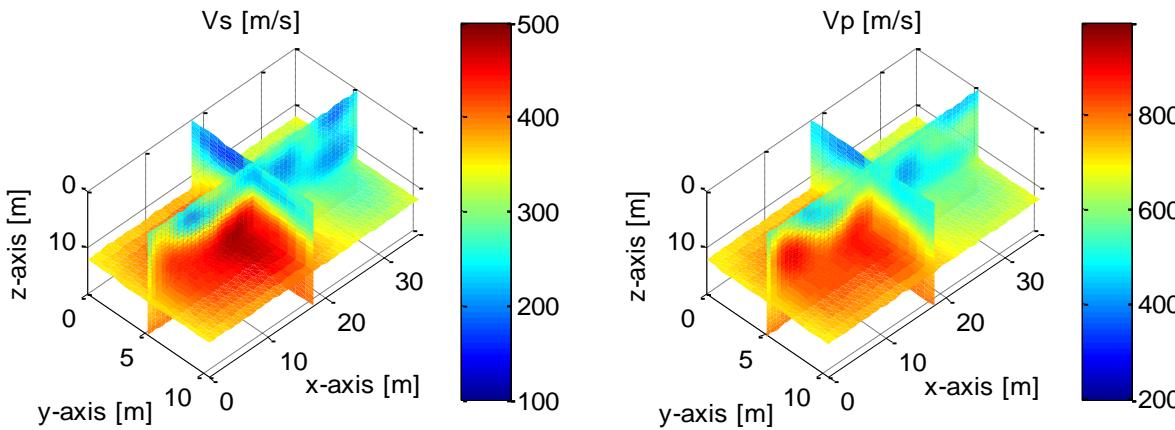


Waveform comparison for 2 sample shots

3D FWI: Field data results



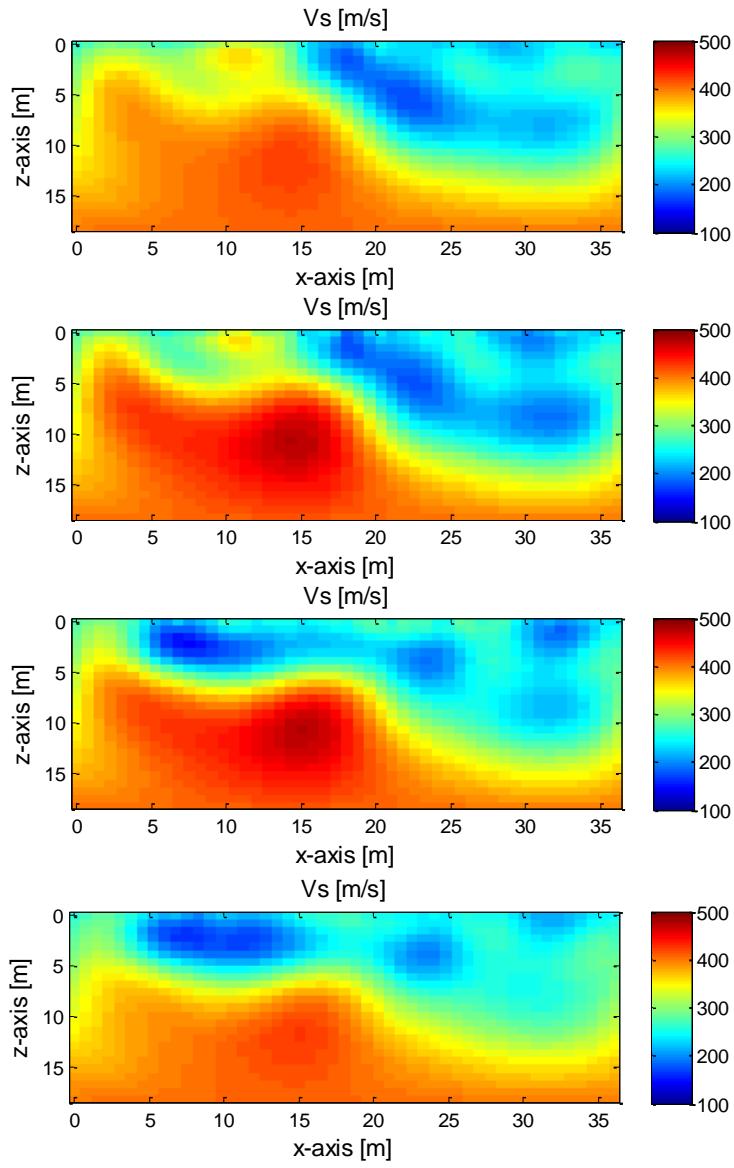
Adjoint gradient



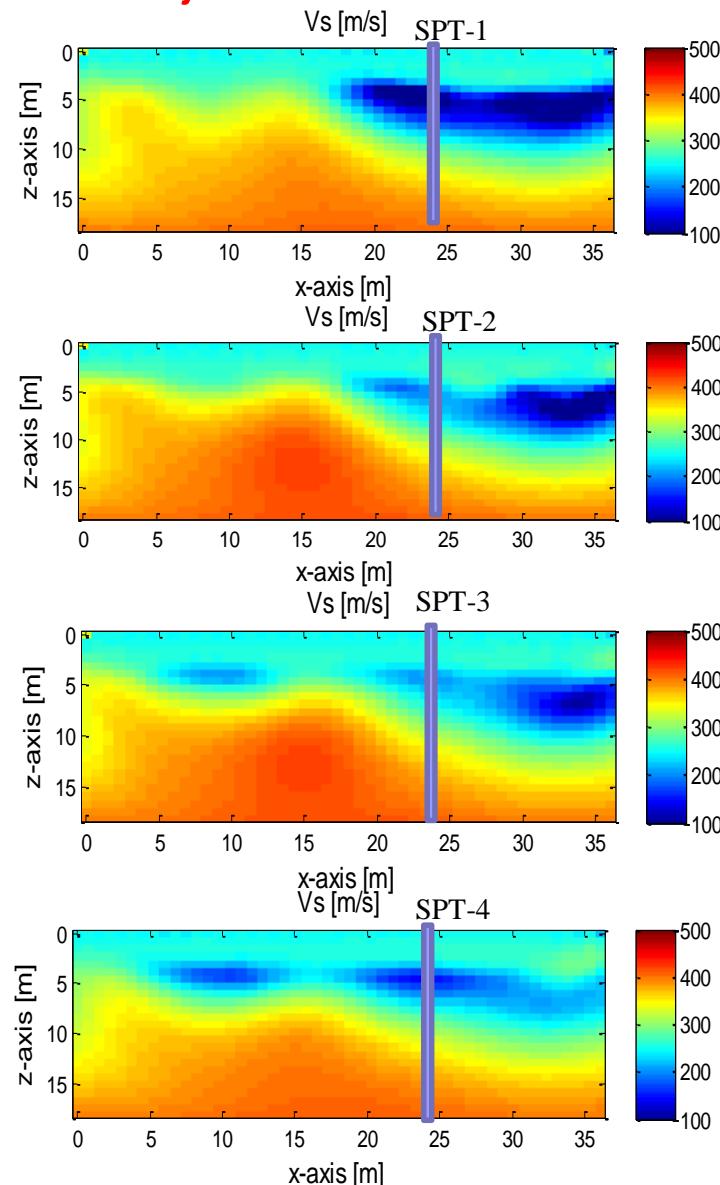
Gauss-Newton

3D FWI: Field data results at planes

Gauss-Newton



Adjoint Gradient



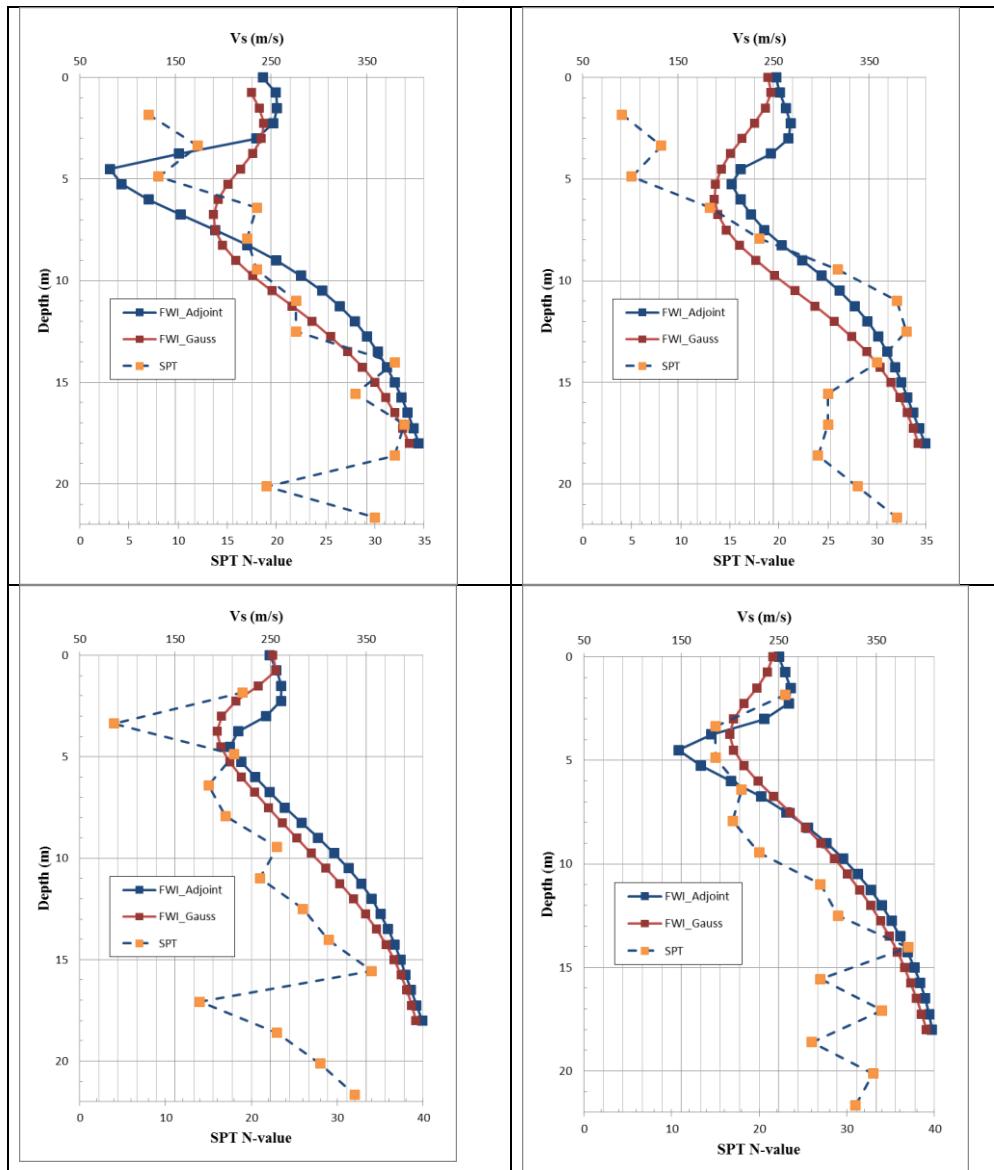
$y = 0$ m

$y = 3$ m

$y = 6$ m

$y = 9$ m

3D FWI vs. SPT results



Conclusion

- Both Vs and Vp can be characterized at high resolution (meter pixel) to 20 m in depth by 2-D and 3-D FWI methods
- Buried void can be identified to a depth of about 3 void diameters with surface measurement
- Gauss-Newton provides better results than Adjoint gradient inversion method, particularly for sinkhole/void imaging

Future work

- 3-D viscoelastic waveform tomography
 - Account for material damping
 - Extract more material properties: seismic attenuation Q_p, Q_s
- 3-D adaptive (non-uniform) mesh waveform tomography
 - Begin with uniform mesh to identify low-velocity anomalies
 - Use refine mesh only at the anomalies to extract more detailed information

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Thank You!

